

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      May 6, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Rincon Unit      Well No. 135 (MD)      in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

B      Sec. 29      T. 27N      R. 6W      NMPM,      Blanco Mesa Verde      Pool  
Unit Letter

Rio Arriba

County. Date Spudded 12-6-59      Date Drilling Completed 1-13-60

Please indicate location:

Elevation 6596'      Total Depth 7715'      ~~XXXX~~ C.O. 7678'

Top Oil/Gas Pay 4846' (Perf.)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4846-4856; 5382-5396; 5403-5416;  
5430-5436; 5472-5478

Perforations 5430-5436; 5472-5478

Open Hole None      Depth 7309'      Depth 5481'  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1530 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.OF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,234 gal. water & 10,000# sand; 41,000 gal. water & 40,000# S

Casing 1036      Tubing 1038      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer set at 6919'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 11 1960, 19\_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED B.H. MEANS  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

