

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PERGATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 27, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit

Well No. 100 (PM), in NE 1/4 NE 1/4

(Company or Operator)

(Lease)

A, Sec. 26, T. 27-N, R. 6-W, NMPM., Blanco Mesa Verde, Poo

Unit Letter

Rio Arriba

County Date Spudded 3-8-57

Date Drilling Completed 3-25-57

Elevation 6084 Total Depth 5760

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990 N, 990 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161	125
7 5/8"	3486	250
5 1/2"	2307	300
2"	5400	
1 1/4"	3342	

Top Oil/Gas Pay 5000' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 5000-5018; 5038-5060; 5067-5083; 5090-5102; 5111-5127;
5435-5450; 5520; 5540; 5590-5610; 5640-5660

Perforations

Open Hole None Depth 5757 Depth Tubing 5400'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 9049 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,662 gal water, 60,000# sd; 66,189 gal water, 60,000# sand

Casing Press. Tubing Press. 1062 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1961, 19

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Maehän

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico