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	j		SANTA FE			
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		OIL	TRANSPORTER			
	7	GA5				
Ŧ_	Z	OPERATOR				
		PRORATION OFFICE				
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
}	U.S.G.S.	AUTHORIZATION TO TRAI	<b>a</b> S				
ŀ	LAND OFFICE	AUTHORIZATION TO TRAI	ASPORT OIL AND INFIDENCE OF				
Ì	TRANSPORTER OIL						
ļ	GAS /						
. }	PROPATION OFFICE			•			
1.	Operator Mobil Producing Texas	& New Mexico Inc.					
Ì	Address	. 0700 W	0.4.6				
	9 Greenway Plaza, Sui Reason(s) for filing (Check proper box)	te 2700, Houston, TX 77	Other (Please explain)				
Ì	New We!!	Change in Transporter of:		or name from Mobil Oil			
	Recompletion	Oil Dry Gas Casinghead Gas Condens					
	Change in Ownership	(Effective	Date: 1-1-1980)				
	If change of ownership give name						
	and address of previous owner						
11.		CRIPTION OF WELL AND LEASE Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.					
	Jicarilla G 2 Gavilan Pictured Cliffs State, Federal or Fee Federal						
	Location	_					
	Unit Letter A : 990	Feet From The North Line	and 990 Feet From T	he East			
	Line of Section 25 Tow	mship 27-N Range	3-W , NMPM,	Rio Arriba county			
	Line of Section 23 Tow	, in the same of t					
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be tent)			
	Name of Authorized Transporter of Oil NON	_					
	Name of Authorized Transporter of Cas		Address (Give address to which approv	i			
	Northwest Pipeline Corp		3539 E. 30th St. I	Farmington, NM 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 900 00:0000;	ily Abandoned			
	give location of tanks.	th that from any other lease or pool,	<del></del>	2400			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.			
	Designate Type of Completic	on - (X) Gas Well	I i i l				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy				
	Perforations			Depth Casing Shoe			
			CENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE						
w	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load ail	and must be equal to or exceed top allow-			
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t, etc.)			
	Date First New Oil Run To Tanks	Date of 1eer		and Marin			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Oil-Bbls.	Water - Bble.	Gas-MCF			
	Actual Prod. During Test	Git-Bbi-		1 201913			
				OCT SON. COM.			
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Caparisate DIST. 3			
	Actual Prod. Test-MCF/D	Langui or reac					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OIL CONSERVA	TION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE		4 3 15/3			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	FRANK T (HAVEZ			
		with and that the information given a best of my knowledge and belief.	BY Original Signed by	FRANK T. CHAVEZ			
	80044 12 1140 cm combes		TITLE DEPUTY OIL & GA	AS INSPECTOR, DIST. #3			
	0		This form is to be filed in	compliance with RULE 1104.			
	Do no.	nuiahr	11	wable for a newly drilled or deepened inied by a tabulation of the deviation			
	YSign	nature)	well, this form must be accompa	rdance with RULE 111.			
	Authorize		All sections of this form me able on new and recompleted w	ist be filled out completely for allow-			
	,	itle) 1 1070 —		and UT for changes of OWDER.			
	October 3	1. 19/9	well name or number, or transpor	it in, and the such change of condition it be filed for each pool in multiply			
			Separate Forms C-104 mus				