

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

91 JUL 29 AM 10:59

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FS1, 990' FWL, Sec. 22, T27N-R7W

5. Lease Designation and Serial No.

SF-078640

6. If Indian, Allottee or Tribe Name

N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit 64

9. API Well No.

30 039 06953

10. Field and Pool, or Exploratory Area

Blanco S. (Pictured Cliff)

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Plug and Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well, see attached for procedure:

RECEIVED
AUG 08 1991.
OIL CON. DIV.
DIST. 3

If you have any questions please call Julie Zamora at 303-830-6003.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

APPROVED

AS AMENDED

AUG 08 1991

Date

[Signature]
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SAN JUAN 28-7 UNIT #64
PxA Procedure

- 1.) Check location for anchors. Install if necessary.
 - 2.) Notify the BLM when plugging is to begin.
 - 3.) MRUSU.
 - 4.) Kill well.
 - 5.) NDWH. NUBOP.
 - 6.) TOOH with 2-3/8" tubing.
 - 7.) TIH 2 3/8" tubing and cement retainer. Set retainer at 2700'.
 - 8.) Squeeze Pictured Cliffs formation with 100 cu. ft. of class B cement. Pull out of retainer and spot cement from top of retainer to 2600' (14 cu. ft. cement).
 - 9.) Fill with 60 cu. ft. of mud to 2150'.
 - 10.) TOOH with tubing.
 - 11.) RIH with perf gun. Perforate 2' of squeeze holes at 2150') with 4 jspf.
 - 12.) TIH 2-3/8" tubing and cement retainer. Set retainer at 2050'.
 - 13.) Squeeze Ojo Alamo formation with 65 cu.ft. of class B cement. Pull out of retainer and spot cement from top of retainer to 1950' (14 cu. ft. cement).
 - 14.) Fill with 230 cu. ft. of mud to 250'.
 - 15.) TOOH, laying down tubing.
 - 16.) RIH with perf gun. Perforate 2' of squeeze holes at 250'.
 - 17.) Bullhead squeeze down 5 1/2" casing with 100 cu. ft. of class B cement and establish circulation to surface.
 - 18.) NDBOP. Cut off casing wellhead. Install PxA marker according to BLM and state requirements.
 - 19.) Turn well over to John Jenson for reclamation.
 - 20.) Rehabilitate surface according to BLM and state requirements.
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SJ 28-7 UNIT 064 1993
Location - 22M-27N-7W
SINGLE PC
Orig. Completion - 1/57
LAST FILE UPDATE - 2/91 BY WBM

▲ BOT OF 9.625 IN OD CSA 132
25.4 LB/FT
▲ TOC - SURF

PC--4SPF PERF 2978-2996]

3028-3042]

PBTD AT 3050 FT.

BOT OF 2.375 IN OD TBG AT 3022

TOTAL DEPTH 3065 FT.

BOT OF 5.5 IN OD CSA 3065
15.5 LB/FT
TOC - 2300
Cathodic Protection - ?
CHANGE TBG 3/67

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 64 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Cover base of Ojo Alamo from 2400 to 2300

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perms-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work is approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.