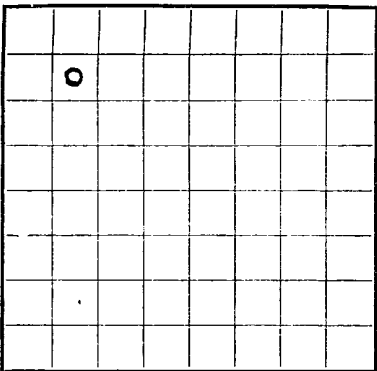


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078640**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. R. Sharo Address P. O. Box 3307, Whittier Sta. Tulsa, Oklahoma
Lessor or Tract Wilson Field S. Blanco (ext.) State New Mexico
Well No. 1 Sec. 20 T. 27N R. 7W Meridian N.M.P.M. County Bio Arriba
Location 225 ft. N. of 5 Line and 220 ft. W. of 2 Line of Sec. 20 Elevation 6584 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Date 1-16-53 Title JOHN A. EGAN agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-6, 1952 Finished drilling 10-25, 1952

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2915 to 3000 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
5/8	32	9	USS	133	Texas				Surface
1	20	8	USS	2925	Hardy				Production
RIGIDITY OF OIL OR GAS SANDS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	133	100 lbs.	Port-land	12	Displaced
1	2925	100 lbs.	Port-land	12	Displaced

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"	fin	Nitro-gel.	322	10-26	2915-3005	3000

TOOLS USED

Rotary tools were used from 0 feet to 300 feet, and from _____ feet to _____ feet
Cable tools were used from 2925 feet to 3000 feet, and from _____ feet to _____ feet

DATES

November 5, 1952 Put to producing Shut-in for connection, 1952

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil, _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 517 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 850 #

EMPLOYEES

Frank Marshall, Driller _____, Driller
Bob Grossman, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	575	575	soft grey sand, thin shale
575	655	80	grey shale
655	725	70	soft sand
725	750	25	shale
750	885	135	soft sand--shale breaks
885	915	30	shale
915	935	20	sand
935	1425	490	grey-green soft shale
1425	1515	90	shale and sand
1515	1605	90	soft shale
1605	1685	80	grey sand
1685	1735	50	grey shale
1735	1775	40	sand
1775	1800	25	shale
1800	1880	80	sand
1880	1925	45	shale
1925	2015	90	broken sand and shale
2015	2050	35	shale
2050	2225	175	sandy shale
2225	2050	25	shale
2050	2075	25	hard sand

FOLD MARK

FORMATION RECORD-Continued

FROM-	TO-	TOTAL FEET	FORMATION
			Continuation of Tops from Front Page
2075	2425	350	Soft shale - Thin sands
2125	2775	300	Soft shale grey
2175	2910	135	Dark shale - thin coal
2210	2915	5	Coal
2215	2925	10	Shale light sand
2225	2945	20	Hard dark shale
2275	2975	30	Thin light MSP sand
2295	3004	29	Sandy shale
			CLUTIC TOPS
0 of Alamo--2250	E.T.		
Kirtland--2275	E.T.		
Prattland--2775	E.T.		
Pictured dills--2915			
Lewis---3000	E.T.		
			FORMATION RECORD
			TEMPERATURE
			DATES
			TOOLS USED
			SHOOTING RECORD
			PLUGS AND DIVERTERS
			MUDLOG AND CEMENTING RECORD
			HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

OIL OR GAS SANDS OR ZONES

Continued drilling from 1911. Finished drilling 1911. The reason for this page is for the condition of the well at above time.

IMPORTANT WATER SANDS

20.4 from 1911 to 1912. 20.5 from 1912 to 1913. 20.6 from 1913 to 1914.

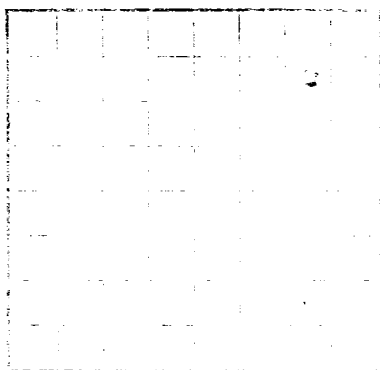
CASING RECORD

DATE	DEPTH	TYPE	REMARKS

LOG OF OIL OR GAS WELL

The information given hereafter is a complete and correct record of the well and all work done thereon. It can be determined from all available records. Signed _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Form No. 1
Revised 1911