•			
DISTRIBUTION			i – -
SAHTA FE		 	-
FILE		<u> </u>	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

SANTA FE /		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-65
LAND OFFICE		WAND OUT OIL AND NATURAL	GAS
TRANSPORTER GAS	_		
OPERATOR			
PRORATION OFFICE			
El Paso H-tural Ga	as Company		
Box 990, Formingto	on, New Mexico 87401		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry	Gas X	•
Change in Ownership		densate	
end eddress of previous owner	DIFACE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Ean Juan 27-5 Unit	41 Blanco I	Mesa Verde State, Feder	al or Fige Fee
Unit Letter K ;	1650 Feet From The South L	ine and 1650 Feet From	TheWest
Line of Section 21	Cownship 27N Range	5W , NMPM, Rio A	Arriba County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be care!
El Paso Natural Ga	s Company	Box 990, Farmington, N	New Mexico 87401
Name of Authorized Transporter of C Northwest Pipeline		Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		mington, New Mexico 8740
give location of tanks.	K 21 27N 5W		
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	1
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flavotte (DE DVD DE 00			·
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWARIE (Text must be		<u>i </u>
OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (F)	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls. JAN 24 1974	Gas-MCF
			Gae - MCF
GAS WELL		OIL CON. COM DIST. 3	
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC1	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
	regulations of the Oil Conservation	BY Original Signed by A. R. Kendrick	
	with and that the information given best of my knowledge and belief.		
		TITLEPETROLEUM	ENGINEER DIST. No. 3
en de la companya de La companya de la co	CA G. BRISCO	This form is to be filed in compliance with RULE 1104.	
	alwe)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
		tests taken on the well in accordance All acctions of this form mus	t be filled out completely for allow-
JAN 1 0 1974	(Title)		lis.
(Date) well name or number, or		well name or number, or trunsporte	er, or other such change of condition.