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### (SUBMIT IN TRIPLICATE)

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Off	ice De	et i	Pe .	-
Lease No		XX69		<del></del>
Unit	San	Juan	27-5	Uni
1	4-06	·0.1-	950	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR FEB. 16
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORYU. S. GEDLOGICAL
NOTICE OF INTENTION TO ABANDON WELL		U. S. GEPLOGICAL FAFTINGTON, NEW
		FAT THE TOTAL NEW
(INDICATE ABOVE BY CHECK M	IARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
		February 15 , 19 60
Vell No. is located 1000 ft. fr	ί.	tine and 1840 ft. from E dine of sec. 19  (Meridian)
and the same of th		. 4.5
(Field) (Cour	nty or Sul	odivision) (State or Territory)
State names of and expected depths to objective sands; showing points, and intended to drill & dually complete formation. Mad circulation	v sizes, wall other	of WORK  sights, and lengths of proposed casings; indicate mudding jobs, coment- important proposed work)  well in the Pictured Cliffs formation &  be used thru the Pictured Cliffs formation will be used thru the Mean Verde formation
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# NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

ection A.				Date FEBRUA	RY 10, 1960
perator EL PASO NATURAL GAS CO		Lease_	SAN JUAN	27-5 UNIT	SF-080669
ell No. 50 (PM) Unit Letter Goodated 1650 Feet From NOR	Section TH Line,	1840	Township	27-1 Ran	ge <b>5-¥</b> \
ounty RIO ARRIBA		6130	F	et From <b>EAS</b>	7
ame of Producing Formation_PICTURED C	LIFFS & MES	SA VERDE	- · · ·	Acreage 16	& PIARCO V
Is the Operator the only owner in the ded YesNo	licated acreage	outlined or	the plat bel	ow?	DAMAYY A
If the answer to question one is "no"	have the fire				
If the answer to question one is "no" agreement or otherwise? Yes	, have the int	erests of a.	I the owners	been consolidat	ed by communitiz
INTE APPROPRIE					dation.
If the answer to question two is "no",	list all the ow	mers and the	eir respective	interest port	
Owner				Descript C	11/1/2
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				FERT	
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				OIL CON DIST	CUM
				DIST.	3
tion B.	Note: A	ll distances	must be form		
		ir distances	must be that		
s is to certify that the information	1				
ection A above is true and complete he best of my knowledge and belief.					1 22
			N	20	
Pago Matural Gas Company		1		9/	
RIGINAL SIGNED B.H. MEANS			- 10		
(Representative)	1	i		18	40'
997	1		_   _ 184_		
(Address)	1			SF-080669	
rington, New Mexico	1		SEC	19	
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of my knowledge and belief.

(Seal)

Farmington, New Mexico

For (1	m 9- Feb. 1	- <b>831 a</b> 951)	•	

### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Offic	:e	Sant	a Pe	-
Lease No.	(	77939	2	
Unit	San	Juan	27-5	Unit
	1 <b>4</b> -0	9-001-	950	•

NOTICE OF INTENTION TO DRILL	
NOTICE OF THE PROPERTY OF THE	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	, 19, 19,
	1. S line and 1.40 ft. from E line of sec.
(k Sec. 19 (Twp.)	(Ringe) (Meridian)
THE COLUMN TWO IS NOT	le Arriba New Nexico
	or Subdivision) (State or Territory)
The elevation of the derrick floor above sea lev	vel is ft.
There a i	U.S. OF WORK
	ILS OF WORK
State names of and expected depths to objective sands; show six- ing points, and all o	es, weights, and lengths of proposed casings; indicate mudding jobs, ceme other important proposed work)
On 3-5-60 Total Depth 3352'. Ran 82 Joints 7 5/8 , J-55, 26.40%, regular comest. 35 marks Dismix. 1/	Coming (3338') set at 3349' with 35 mack
with 50 macks neat cement.	THE STATE OF SER OF SER OF SER
with 50 sacks neat cement.  Held 1000//30 minutes.  Top of cement by temperature survey	and the second s
with 50 macks neat cement.  Held 10002/30 minutes.	MAR 1 1 1960
with 50 sacks neat cement.  Held 1000g/30 minutes.	and the second s
with 50 sacks neat cement.  Held 1000/30 minutes.  Top of cement by temperature survey	MAR 1 1 1960 OIL CON LOM
with 50 sacks next cement.  Held 1000/30 mirrates.  Top of cement by temperature survey  I understand that this plan of work must receive approval in	MAR 1 1 1960 OIL CON COM. DIST. 3 writing by the Geological Survey before operations may be commenced.
with 50 sacks neat cement.  Held 1000/30 minutes.  Top of cement by temperature survey	MAR 1 1 1960 OIL CON COM. DIST. 3 writing by the Geological Survey before operations may be commenced.
With 50 sacks neat cement.  Held 1000/30 minutes.  Top of cement by temperature survey  I understand that this plan of work must receive approval in Company 21. Page Natural Our Company	MAR 1 1 1960 OIL CON COM. DIST. 3 writing by the Geological Survey before operations may be commenced.
With 50 sacks next cement.  Held 1000/30 minutes.  Top of cement by temperature survey  I understand that this plan of work must receive approval incompany specific sections.  Ompany specific sections of the company specific sectio	MAR 1 1 1960 OIL CON LOM. DIST. 3 writing by the Geological Survey before operations may be commenced.