District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										DED REPORT		
I.	RE	QUE:				UTHORIZ	ATION	TO			- <u>-</u> .	
Operator Name and Address Burlington Resources Oil & Gas									² OGRID Number			
				14538 3 Reason for Filing Code								
PO B Farm	87499											
			<u></u>	·- <u></u>					- 7/11/96	5		
	4 API N 30-039		6	BLA	Pool Name BLANCO MESAVERDE (PRORATED				6 Pool Code 72319			
	' Proper		-		AS 9 Well Number 9 Well Number							
007454					SAN JUAN 27-5 UNIT				#50			
II. 10 Surfa												
UI or lot no. G	Section 19	T	Fownship 027N	Range 005W	Lot.Idn	Feet from the 1650	North/South I N	Line	Feet from the 1840	East/West Line E	County RIO ARRIBA	
11 Bottom	Hole Lo	cation	n		_1	1	L_				MILLIA	
UI or lot no.	Section		Γownship	Range	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/West Line	County	
							<u> </u>					
12 Lse Code		13 Produ	icing Method Cod	le 14 Gas Co	onnection Date	15 C-129 Permit	Number	¹⁶ C-	129 Effective Da	te '' C-129 I	Expiration Date	
III. Oil and	d Gas Ti	ransno	orters			<u></u>	Į.					
¹8 Tran	sporter	anspe	19 Transpoi		20 F	²⁰ POD			/G	22 POD ULS	TR Location	
	RID 157	E	and Ac							scription		
, ,	<i>31</i>	P	P.O. BOX 1492 EL PASO, TX 79978						G G-19-T027N-R005W			
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90	18	51	5764 US Hwy 64 Farmington, NM 87401			2110				G-19-T02	7N-R005W	
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III D J	and 111-4	1			=							
IV. Produ	ceu wat	er										
IV. Produ	ceu wat	er	23 POD				²⁴ POD	ULS	TR Location and	Description		
							²⁴ POD	ULS	TR Location and	Description		
V. Well C				y Date	27,	TD	²⁴ POD	ULST			orations	
V. Well C	ompletic		ta	y Date	27 *	TD	24 POD				orations	
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V. Well Co	ompletic d Date	on Dat	ta ²⁶ Read	·						²⁹ Perfo		
V. Well Co	ompletic d Date Hole Size	on Dat	ta ²⁶ Read	·	bing Size			28 PB		²⁹ Perfo	nent	
V. Well Co	ompletic d Date Hole Size	on Dat	ta 2º Read	31 Casing & Tul	bing Size	32		28 PB	TD g. Pressure	²⁹ Perfc	essure	
V. Well Co	ompletic d Date Hole Size	a " Gas I	ta 2º Read	31 Casing & Tul	bing Size	37 Test Length		23 PB	TD g. Pressure	²⁹ Perfo	essure	
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VI. Well Company of the New Oil "Ochoke Size "I hereby certified with and that the knowledge and signature: Printed Name: Dolores Diagrature: Production Date: 7/11/96 "If this is a chall4538 Meridian O	ompletic d Date PHole Size Yhole Size Yhole Size The state of the	a 35 Gas I 41 Oil les of the n given al	Delivery Date Coil Conservation of the OGRID not sture	36 Test D 42 Water ion Division haved complete to the	ate te been complied to best of my 326-9700	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CON Frank Distric	**Tbg "ACC VSE T. C et Su	g. Pressure RVATION havez pervisor	²⁹ Perfo	essure	