Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Convert to Injection

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

6780

5. Lease Serial No.

□ Water Disposal

OF-U	1949ZD	

SUNDRY Do not use the abandoned we	SF-079492B 6. If Indian, Allotto	SF-079492B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/A SAN JUAN 2	greement, Name and/or No. 7-5 UNI		
1. Type of Well Gas Well Otl	her		8. Well Name and 1 SAN JUAN 2	
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-039-07012	2		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b Phone No. (include area code Ph: 505.326.9727 Fx: 505.326.9563	505.326.9727 BLANCO MÉS	
4. Location of Well (Footage, Sec., 7	11. County or Paris	11. County or Parish, and State		
Sec 23 T27N R5W Mer NENE	RIO ARRIBA	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	▼ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed or ly after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

5-19-01 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. Load hole w/2% KCl wtr. TIH w/5 1/2" CIBP, set @ 5455'. TOOH. TIH, ran CBL-CCL-GR @ 4000-5455', TOC @ 4300'.
100% bond @ 4300-5455', SD for Sunday.
5-21-01 TIH w/pkr & RBP; set pkr @ 5175'. PT CIBP to 3000 psi, OK. Set RBP @ 5017'. TOOH w/pkr. ND BOP. Weld on 5 1/2" csg stub. PT csg @ 0-5017' to 3000 psi, OK. NU BOP. (Verbal approval to squeeze from Jim Lovato, BLM). Dump sd on RBP. TOOH. TIH, perf 2 sqz holes @ 4222'. TOOH. TIH w/pkr, set @ 3914'. Pressure annulus to 1000 psi. Establish injection. Pump 150 sx Class "B" neat cmt w/2% calcium chloride into squeeze holes. Displace w/21 bbl wtr. Pressure up to 1300 psi. WOC. SDON.
5-22-01 TOOH w/pkr. TIH w/4 3/4" bit to TOC @ 4135'. Establish circ. Drill cmt @ 4135-4225'. Circ hole clean. TOOH w/bit. TIH, ran CBL-CCL-GR @ 3200-5017', TOC @ 3500'. TOOH. TIH w/retrieving tool. Latch RBP @ 5017'. TOOH. SDON.
5-23-01 TIH, perf Cliff House/Menefee w/1 SPF @ 4936, 4941, 4969, 4982, 5032, 5047, 5067, 5105, 5114, 5140, 5212, 5214, 5216, 5218, 5244, 5246, 5248, 5254, 5256, 5276, 5278, 5280, 5282, 5284, 5356, 5358, 5360, 5362, 5364, 5366, 5368, 5370, 5372, 5374' w/34 0.3" diameter holes total. Acidize w/400 gal 15% HCl. Frac Cliff House/Menefee w/688 bbl 20# linear gel, 1,020,415 SCF N2,

			<u> </u>
14. I hereby certify that the foregoing is true and correct. Electronic Submission #4627 verified For BURLINGTON RESCURCES O Committed to AFMSS for processing Name (Printed/Typed) PEGGY COLE	IL & GAS, sent to the F	armington 06/04/2001 (JUN 2001
rame (1 state at 1) pear 1 EGG 1 GGEL	11.0	(52)	OLCON. DIV S
Signature	Date 05/30/2001		DIST: 8
THIS SPACE FOR FEDERA	L OR STATE OFFI	CE USE	West and William
		1.00 1.00	THE CENTER OF THE PERSON OF TH
Approved By	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the sub ect lease which would entitle the applicant to conduct operations thereon.	Office		0.0.2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any no			

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Additional data for EC transaction #4627 that would not fit on the form

32. Additional remarks, continued

100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4680'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4222, 4224, 4226, 4328, 4330, 4332, 4334, 4336, 4370, 4372, 4374, 4376, 4378, 4380, 4382, 4384, 4386, 4388, 4504, 4506, 4508, 4516, 4518, 4520, 4522, 4524, 4532, 4534, 4536, 4570, 4572, 4574, 4582, 4584, 4586' w/35 0.3" diameter holes total. Acidize w/30 bbl 10% acetic acid. Frac Lewis w/635 bbl 20# linear gel, 1,033,125 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 5-24-01 Blow well & CO. 5-25-01 Blow well & CO. TOOH. TIH w/4 3/4" bit to 4600'. Blow well & CO. Mill out CIBP @ 4680'. TIH, blow well & CO. SD for balliday.

5-29-01 TIH, mill out CIBP @ 5455'. TIH, blow well & CO to PBTD @ 5689'. TOOH w/mill. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5626'. (SN @ 5595'). ND BOP. NU WH. RD. Rig released.