NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	, New M	exico	Ju	ine 25, 1958 (Date)	
WE AR	E HER	EBY RE	QUESTIN	IG AN ALLOWABLE F	` '	NOWN A	AS:		(Date)	
	eso Na (Compan			San Juan 27-5 (Lea		37. (P	M.), in	NE ;	/4NE 1/4,	
	•		_	T 27N R 5W	•	Undesi	gnated I	.c.	Pool	
Rio	Arriba			County. Date Spudded	2-21-58	Date	Drilling C	conleted	3-8-58	
Please indicate location:				Elevation 6481 Top Oil/Gas Pay 3270'	Tota	l Depth	5621		.0. 5569	
D	С	В		Top Oil/Gas Pay 3270	(Perf.) Name	of Prod.	Form. Pic	tured Cl	iffs.	
	"		x	PRODUCING INTERVAL -		_				
E	F	G	H	Perforations 3270-3						
	•		^	Open Hole NODE	Dept Casi	n .ng Shoe	3445	Depth Tubing_	33321	
L	7	J	I	OIL WELL TEST -						
	K			Natural Prod. Test:	bbls.oil,	bb]	ls water in	hrs,	Choke min. Size	
				Test After Acid or Fract	ture Treatment (aft	er recover	ry of volum	e of oil equ	ual to volume of	
M	N	0	P	load oil used):	_bbls.oil,	bbls wa	iter in	hrs,	_min. Size	
		L		GAS WELL TEST -						
800'1	N, 840	'E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size						
Tubing ,	,Casing	and Cemer	nting Record	Method of Testing (pitor	, back pressure, e	tc.):				
Size Feet Sax			Sax	Test After Acid or Fract	ture Treatment:	1297	MCF	/Day; Hours	flowed 3	
10 3,	/ 4"	161 ¹ 150 3435 250		Choke Size 3/4" Meth	nod of Testing:	Calcula	ated A.O	.F.		
7 5	/8" 3			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and						
5 1/2" 2199 300			300	sand): 33,500 gal. water & 30,000# sand. Casing Tubing Date first new						
	,		J	Press. Press.	oil run to	o tanks		-AF		
2"	/). 11 5	509'	***	Oil Transporter El F	aso Natural G	as Prod	hicts /Se			
1 1,	4 3	332'		Gas Transporter El F	aso Natural C	as Com	Bny	SULIV	<u></u>	
Remarks	s: Bak	er EG	J" Packs	rat 3450'.	***************************************		d ₁	W77,0		
		•••••		***************************************		****	<u>. (</u>	1 192	28	
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				mation given above is tr	171 Yr	o the best	of my kno	wledge.	Contributed ""	
Approve	:d		.JUN. 2.7.1	958 , 19	El Paso	ME GULTE	mpany or O	Derator)	***************************************	
	OIL C	ONSER'	VATION (COMMISSION	By: Original Signed D. C. Johnston					
					(Signature) Title Petroleum Engineer					
By: Original Signed Em				ery L. Arnoig						
Supervisor Dist. #				¥ 3	Sen	Send Communications regarding well to:				
Title				•••••••••••	Name E. S.	Oberly				
					Address. BOX	997.	armingt	onNewl	Mexico	