स्तः । स्तः । स्ट्रिक्टर्स	11410		<b>7</b> 7
DISTRIBUTE		<b></b>	
SANTAFE		ī	
FILE		1	7
U.\$.G.5,			1
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			

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	DISTRIBUTION  SANTA FE  FILE  U.S.G.5,  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE  Operator	REQUES	. CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURÂL	Form C-104 Superseder Old C-104 and C-1 Effective 1-1-65 GAS			
-	El Paco Metural G	El Paco Metural Gas Company					
:	Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership	Change in Transporter of: OII Dry (	Other (Please explain)  Gas X  Jensate				
lf •:	change of ownership give named address of previous owner	•					
	ESCRIPTION OF WELL AN	Well No. Pool Name, Including					
l	San Juan 27-5 Unit		Mesa Verde Sylle, Feder	gl or Fee £-290-19			
	Unit Letter M :	990 Feet From The South L Township 27N Range	F71	The West Yest			
·h	Elife of Section	RTER OF OIL AND NATURAL G	,	1110a County			
7	Some of Authorized Transporter of El Paso Natural Ga	OII or Condensate (()  RS COMBANY  Casinghedd Gas or Dry Gas (()	Box 990, Farmington, N Address (Give address to which appro	ew Mexico 87401			
	this production is commingled OMPLETION DATA	with that from any other lease or pool	, give commingling order number:	,			
	Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
E	levations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth			
P	Perforations		1	Depth Casing Shoe			
			D CEMENTING RECORD	<u> </u>			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allows			
01	L WELL ate First New Oil Run To Tanks		epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	· · · · · · · · · · · · · · · · · · ·			
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
A	ctual Prod. During Test	Oil-Bbis.	Water - Sbie.	Gan · MCF			
	AS WELL			10 10 10			
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION					
		APPROVED FEB 7 1974 19 BY Original Signed by Emery C. Arnold TITLE STOPERVISOR DIST. #3					
					(Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.
JAN 8 1974 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.