NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checki	ng Belov	W	
PORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
	March 2, 19	54	Parmington, Ne	w Mex
Following is a report on the work do	ne and the results obtained under the hea			
Ralph A. Johnston		Rincon Unit		
(Company or Operator Wichols and Well Incor (Contractor)	porated Well No. 21			6
271 R 68 NMPM., W1	ldcat Poo	1, R .	o Arribe	County.
	10.10.52 ** 12.1.52			
he Dates of this work were as folows:			_	
otice of intention to do the work (was) 🖡	submitted on Form C-102 on		Cross out incorrect words)	19 .2.2 ,
nd approval of the proposed plan (was)	obtained.			
An 8 3/4" rotary hole	MAS drilled below surf	ace :	mhot to a total depth	
An 8 3/4" rotary hole 4906 feet. Ran Schlum casing to total depth Cut off 7" casing and float and shoe. Press	was drilled below surf berger ES to total dep and cemented same with moved off rotary. Nov sured up production cas	th. 200	that to a total depth Ran 7", 23# production sacks regular cement. a gas retary and drill	n .ed
An 8 3/4" rotary hole 4906 feet. Ran Schlum casing to total depth Cut off 7" casing and float and shoe. Press hour with no loss in p	was drilled below surfaberger ES to total depart and comented same with moved off rotary. Movement up production castressure. Ralph A. Johnston (Company)	th. 200 ed or ing t	that to a total depth Ran 7", 23# production sacks regular cement. a gas retary and drill	n .ed
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An 8 3/4" rotary hole 4906 feet. Ran Schlum casing to total depth Cut off 7" casing and float and shoe. Press hour with no loss in p	Ralph A. Johnston Well Incorporate to the best	th. 200 ed or ing t	Superintendent Pusher the information given above is true and	ed ·
An 8 3/4" rotary hole 4906 feet. Ran Schlum casing to total depth Gut off 7" casing and float and shoe. Press hour with no loss in p Witnessed by Grand Merle Pinkerto Approved:	Ralph A. Johnston Well Incorporate	th. 200 ed or ing t	Superintendent Pusher the information given above is true and nowledge.	ed ·
An 8 3/4" rotary hole 4906 feet. Ran Schlum casing to total depth Cut off 7" casing and float and shoe. Press hour with no loss in p Witnessed by (Name) Werle Pinkerto Approved:	Ralph A. Johnston Well Incorporate OMMISSION Name	th. 200 ed or ing the	Superintendent Pusher the information given above is true and nowledge.	ed ·