

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

December 8, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 47 (PM), in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 18, T. 27N., R. 5W., NMPM., South Blanco P. C. Ext. Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1500'S, 1750'W

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	163'	120
7 5/8"	3376'	90
5 1/2"	2247'	372
2 3/8"	5408'	----
1 1/4"	3248'	---

County. Date Spudded 3-9-59 Date Drilling Completed 3-18-59

Elevation 6454 Total Depth 5591 ~~5544'~~

Top Oil/Gas Pay 3210' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3210-3220; 3248-3258; 3268-3278

Open Hole None Depth Casing Shoe 3386' Depth Tubing 3248'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1469 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. water & 35,000# sand.

Casing Tubing Date first new Press. 934 Press. 934 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AQ" Packer set at 3295'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 10 1959, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED B.H. MEANS

(Signature)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # 3

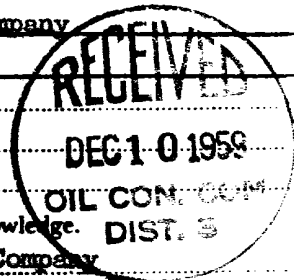
Title \_\_\_\_\_

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

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Farmington, New Mexico      December 8, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      San Juan 27-5 Unit, Well No. 47 (FM), in NE 1/4 SW 1/4,  
(Company or Operator)      (Lease)

K      Sec. 18, T. 27N, R. 5W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1500'S, 1750'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sin
10 3/4	163	120
7 5/8"	3376	90
5 1/2"	2247	372
2 3/8"	5408	---
1 1/4"	3248'	---

County. San Juan Date Spudded 3-9-59 Date Drilling Completed 3-18-59  
Elevation 6454' Total Depth 5591' ~~xxxx~~ C.O. 5544'

Top Oil/Gas Pay 5376' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5376-5380; 5388-5400; 5406-5420; 5450-5464; 5490-5502

Open Hole None Depth 5586 Casing Shoe 5586 Depth 5408' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3057 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

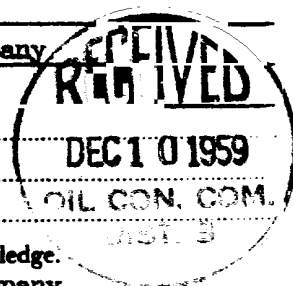
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal. water & 60,000# sand.

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. 813 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 3295'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 10 1959, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED B.H. MEANS

By: \_\_\_\_\_ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**  
**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Supervisor Dist. # 3

Title: \_\_\_\_\_