## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recomplesions:

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					••	Farmington, N	ew Mexico	D∋cei	mber 8, 1959 (Date)	
WE AR	E HER	EBY RE	EQUESTI	NG AN ALLOWA	BLE FO	R A WELL KNO	WN AS:			
Kl Pas	o Nati	ural G	es Compe	ny San Juan 2	7-5 Un	tt, Well Noi	7 (PM), in.		SW	
	•	y or Ope Sec		., T	(Lease) 51	I NMPM Son	th Blanco F	C E	Dool	
Und	Letter									
Ric	Arrit	a		County. Date Sp	udded	3-9-59	Date Drilling	Completed	3-18-59	
I	Please in	dicate lo	cation:				pth <u>5591</u>			
D	С	В	A			Perf. Name of	Prod. Form. P	ictured C	iffa	
		İ	1 1	PRODUCING INTERVA	= ,					
E	F	G	H	Perforations 32	10-3220	): 3248-3258; Depth	3268-3278	Depth		
			"	Open Hole N	one	Casing S	hoe <u>33861</u>	Tubing	32481	
L		-	╀╌	OIL WELL TEST -						
L .	K	J	I	Natural Prod. Tes	t:	bbls.oil,	bbls water in	hrs,	Choke min. Size	
	X			Test After Acid o	r Fracture	Treatment (after r	ecovery of volum	ne of oil equa	l to volume of	
M	N	0	P			ls.cil,b			Choke	
			1 1	GAS WELL TEST -						
1500	'S, 17	50'W	<del></del>		٠.	MCF/Day;	Union flound	Chala C	,	
Tubing	Casing	and Comez	ting Recor			ack pressure, etc.)		Choke 5	1 Ze	
Size	•	Feet	Sax			Treatment:		· /p (	1	
		T	<del></del>	ĭ		of Testing: Cal			I Owed 3	
10 3	/4"	163'	120	Choke Size 3/4	metnod	or resting: Cal	culaced A.O.		<del></del>	
7 5	/8" 3	376'	90	Acid or Fracture T	reatment	(Give amounts of ma	terials used, su	ch as acid, wa	ster, oil, and	
5 1,	/2" 2	247'	270	sand): 35,000	gal. w	ater & 35,000		·		
) +	/	241	372	Casing Press. 934	Tubing Press. 93	Date first new	w nks			
2 3	, , -	4081	****	4		Natural Gas		many		
11	<u>/4" 3</u>	248		Gas Transporter	El Pag	o Natural Gas	Company	Jof 1		
Remarks	s:Gui	berson	"AG" P	acker set at 3				KLUL		
								DEC 1	0.1959	
	· · · · · · · · · · · · · · · · · · ·	******		***************************************				•		
I he	ereby ce	rtify tha	t the info	rmation given above	e is true :	and complete to the	best of my kno	wiedge. Die	om. Comy St. 3	
				0 1959 , 1		El Paso Na	tural Gas (	ompany		
-FF				,		0.0.0	(Company or C			
OIL CONSERVATION COMMISSION						By: ORIGINAL	SIGNED B.H. I	VIEANO		
Original Signed Emery (				ry C. Arnold			(Signatur			
ly:						Title Petroleum Engineer Send Communications regarding well to:				
Supervisor Dist. # 3										
						Name E. S. C	berly			
						AddressBox99	7. Farmingi	on. Nev M	exico	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well PROCOMPRESSA

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, (Place)	New Mexico	December 8, 1959		
W.E	ARE H	EREBY RI	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KN	OWN AS:	, ,		
El P	aso Na	tural Ga	is Compa	ny San Juan 27-5 U (Lease	nit, Well No	47 (PM)	in		
						lanco Mesa	<b>Ver</b> de Pool		
	Rio	Arriba		County. Date Spudded	3-9-59	Date Drilling	c Completed 3-18-59		
	Please	indicate lo	ocation:	County. Date Spudded	Total	Depth 559	1' xqqqqxC.O. 5544'		
			<del></del>	Top Oil/Gas Pay 5376	(Perf.) Name o	f Prod. Form	Mesa Verde		
"	, I ,		A	PRODUCING INTERVAL -					
<u> </u>		-	<del> </del>	Perforations 5376-538			5450-5464; 5490-5502		
E	. J	' G	H	Open Hole None	Depth Casing	Shoe <u>5586</u>	Depth Tubing 5408'		
<u> </u>				OIL WELL TEST -	•				
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water	inhrs,min. Size		
	Х			Test After Acid or Fractu	re Treatment (after	recovery of vo	lume of oil equal to volume of		
M	N	0	P	load oil used):	bbls,oil,	_bbls water in	Choke hrs,min. Size		
				GAS WELL TEST -					
_15	00's,	1750'W		- Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke Size		
Tubi	ing ,Casii	ng and Gemen	nting Recor	Method of Testing (pitot,	back pressure, etc	.):			
,	Size	Feet	Sax	Test After Acid or Fractu	re Treatment:	3057	MCF/Day; Hours flowed 3		
10	3/4	163	120	Choke Size 3/4" Metho	d of Testing: Cal	culated A.O	.F.		
				Acid or Fracture Treatment	: (Give amounts of	naterials used.	such as acid, water, oil, and		
7	5/8 <sup>n</sup>	3376	90	I .	water & 60,0	00# sand.			
5	1/2"	2247	372	Casing Tubing Press Press	813 Date first	new tanks			
2	3/8"	5408	**=	Oil Transporter El Pas	o Natural Gas	Products C	ompany EPLIVAL		
1	3/8" 1/4"	32481		El Pas	o Natural Cas	Company	/ Kan IVED \		
Rem	arks:	Guiberso	ם "AG"	Packer set at 3295		••••••	DEC 1 (1050		
			••••			••••••	/ OIL CON. COM.		
					• • • • • • • • • • • • • • • • • • • •				
A òpe	I hereby	certify tha	nt the info	rmation given above is true	and complete to t	he best of my k atural. Ges	nowledge. Company		
տիիլ	OYCU		الىدادة بىلىدىغا <del>نىغان</del>	T-T		(Company of AL SIGNED B.			
	OIL	CONSER	VATION	COMMISSION	By: (Signature)  Title Petroleum Engineer Send Communications regarding well to:  Name E. S. Oberly				
	Origin	nal Signe	ed Eme	ry C. Arnold					
<b>B</b> y:	·····		rvisor Dist	. # 3					
Title	•••••	Supe	LAISOL DIE	. # <del>'</del>					