Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R1 Paso Natural Gas Company (Add	ress)
LEASE Rincon Unit WELL NO.	103 UNIT J S 16 T 27N R 6W
	POOL South Blance P.C. Ext.
DATE WORK PERFORMED 5-16-58	POOL Botton Blanco 1.0. and
This is a Report of: (Check appropriate b	olock) Results of Test of Casing Shut-off
	The sales was to
Beginning Drilling Operations	Remedial Work
Plugging	I Other Water Frac.
Datailad and a same and	d quantity of materials used and results obtained
COTD 3210'. Water fractured Pictured Cli 3176-3200 (2 DJ/ft.) with 30,000 gallons 2900#, avg. tr. pr. 2300-2500#. I.R. 51 with frac water. 2 stages1 drop of 20	Firsthrough perferated intervals 3154-3168; water and 30,000 sand. HDP 2100, max. pr. BPM. Flush 3200 gallons. 25 CeCl mixed balls.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS ONLY Prod. Int. Compl Date
Tbng. Dia Tbng Depth O	Oil String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	•
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledger g nal S gned D. C. Johnston
Name Original Signed Emery C. Arnold	Name
Title Supervisor Dist # 3	Position Petroleum Ingineer
Date JUN 1 2 1958	Company Paso Netural Cas Company
	RELEIVED JUN1 2 1958 OIL CON. COM.
	DIST. 9