

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Rineon Unit

	El Paso	Matural G	as Company		Rineon Unit					
	າດວ			¹⁄4, of Sec	_	(Lease)	6 N			
		o P.C. Ex		• •	•	•	, NMPN			
•••••	1840		•	Pool,			Count			
/ell is		feet from		line and			East			
Section				and Gas Lease No			e6			
	ımenced						- 58			
ame of Dri	lling Contract	or Whishes	E Elg. Co.	and H. L. C	milton & Sc	10.				
		•	_							
levation abo	ove sea level at	Top of Tubing	Head6	495'	The int	formation given is to	be kept confidential uni			
			, 19							
				OIL SANDS OR 2	ZONES					
o. 1, from	31	.51 to	3229 (6) No.	4, from	to				
,					-,					
	_			ORTANT WATER		1	· * * * * * * * * * * * * * * * * * * *			
				h water rose in ho		A THE STATE OF THE	† Asia a rains South			
				·			7:31			
						1 3017	1958			
						A DIF COM	COM			
o. 4, from			to			feet	3			
				CASING RECO	RD	-	ar distance of the same of the			
SIZE	WEIGHT	r NEW O	R AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS				
8 5/8"	24	Tage	1111	Borco	- FULLED FROM	FERFURATIONS	PURPOSE Surface			
5 1/2"	15.5	Her	32351	Beloar	<u> </u>		Prod. csg.			
2 2 /2 11			et 0m :							
1 1/4"	2.4	NO.	31.821				Siphon			
			MUDDIN	G AND CEMENT	ING RECORD					
SIZE OF	SIZE OF SIZE OF WHERE NO. SACKS			METHOD		MUD	AMOUNT OF			
HOLE	CASING	121 ·	OF CEMENT	USED	G	RAVITY	MUD USED			
19 1/k*			100	circulated	!					
12 1/4† 7 7/8"	8 5/8† 5 1/2†	3245'	150	single star	200					

RECORD OF DELLI-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

mpleted				and month	•••••	feet to	
		•	PRODUCTION				
	5-18-	•	, ₁₉ 58				
OIL WELL:	The production	a during the first 24 hours w	, ae	hai	rmels of lia	nid of which	C/
ALL WELLE.							
	was oil;	% was emulsi	on;	% water	r; and	% wa	s sediment. A.P.1
	Gravity		*******************************				
GAS WELL:	The production	during the first 24 hours w	as 26 61	M,C.F. pl	lus		barrels o
		rbon. Shut in Pressure		. Vol	2740 m	I /D	
		44 Same				• •	•
*			······································				1
PLEASE	INDICATE B	ELOW FORMATION TOP Southeastern New Mexic		NCE WIT	H GEOGE	Northwestern Ne	•
Γ. A nhv		-	vonian		Т.	Ojo Alamo	Under.
•	i.		rian			Kirtland-rumand	2578
			ntoya	•		Filmington Fait	. 2932
Yates		T. Sim	pson	••••••	т.	Pictured Cliffs	3151
. 7 Rivers		T. Mc	Kee		т.	Reference Seris	3229
. Queen		T. Elle	enburger	,	т.	Point Lookout	
. Grayburg		T. Gr.	Wash	******************	T .	Mancos	
			nite			Dakota	
		_				Morrison	
		_				Penn	
. Penn		T			Т.		
'. Miss		Т		••••	Т.	•••••	•••••••••••
		FC	DRMATION REC	ORD			
From To	Thickness	Formation	Fron	То	Thickness	Forma	
Trom 1	in Feet			10	in Feet	Forma	
		Ten to gry er-gri	s interbedd	ed 4/00	sh.		
ndev. 25		Ojo Alamo se. Wi	nite er-gra s.				•
578 29 932 31		Firtland form. (Gev cart sh.	soster	ergae g	ry fine-grn ss s, coals and g	ry, tight,
32 31	7. 22.9	ern ss.					
151 32	29 78	Pictured Cliffs	form. Gry, f	me-gra,	tight,	varicolared	est ss.
229 32	6 17	Levis formation.	Gry to white		1	Ity to shaly s	SION
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				AZT	12.02	1	
			N	c. Cypie	•	6	
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				F	-		
		ATTACH SEPARATE	SHEET IF ADDIT	ONAL SPA	ACE IS N	EEDED	
7 hassh		that the information				C al 11 1 14 1	
	wear or affirm	that the information given	herewith is a comple	e and correc	ct record o	f the well and all worl	k done on it so fa