Form 9-881 a (Feb. 1961) NOV 19 19 PEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** U. S. GEOLOGICAL SURVEY FARRINGTON, NEW MEXICO

Land Office Santa Fe Lease No. 080672 Unit San Juan 27-4 Unit 14-08-001-1054

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				November 16 , 19 59
Well No. 22 (MD) is located	1750 f	t. from $\begin{cases} x \mathbf{N} \mathbf{X} \\ \mathbf{S} \end{cases}$ line and	1095 ft. fror	$ \frac{\mathbf{x}\mathbf{E}\mathbf{x}\mathbf{x}}{\mathbf{V}} $ line of sec. 14
SW/4 Sec. 14	27N	4W	N.M.P.M.	
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Blanco M.V. & Wildcat	Dakota	Rio Arriba		New Mexico
(Field)		(County or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is 6884 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

11-9-59 Total depth 8314'. C.O.T.D. 8241'. Set retrievable packer at 8095'. acidized Dakota perforated intervals 8134-48; 8164-74 (2 DJ/ft.) w/500 gallons BDA. Swabbed down the tubing. Flow was too small to measure.

11-11-59 Fractured down the casing Dakota perf. int. 8134-48; 8164-74 w/42,420 gallons oil and 25,000# sand. BD pr. none, max. pr. 3900#, avg. tr. pr. 3800#. Flushed w/13,230 gallons oil. I.R. 31 BPM. Used no balls.

Lundersta	nd that this plan of work must receive approval in writing	by the Geological Survey before operations may be 50 mened.
Company	El Paso Natural Gas Company	M. OON SAM
	Box 997	The same way to the same and th
	Farmington, New Mexico	Original Staned R. G. Miller By
		Title Petroleum Engineer