

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850'FNL, 1070'FWL
At top prod. interval reported below
At total depth DHC-1515

RECEIVED
JUL - 3 1997
OIL COMPLETION

5. LEASE DESIGNATION AND SERIAL NO.
SF-079492C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-5 U #98

9. API WELL NO.
30-039-07064

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
E Sec. 14, T-27-N, R-5-W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

15. DATE SPUDDED 5-25-65
16. DATE T.D. REACHED 6-5-65
17. DATE COMPL. (Ready to prod.) 6-11-97
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7970
21. PLUG. BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY* 2
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
0-7970

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
5148-5907 Mesaverde Commingled w/Dakota
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	208	13 3/4	250 sx	
7 5/8	24#	3666	9 7/8	1100 sx	
4 1/2	10.5#	797J	6 3/4	525 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7890	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5148, 5179, 5186, 5199, 5203, 5208, 5229, 5242, 5248, 5260, 5274, 5278, 5287, 5302, 5311, 5333, 5356, 5362, 5395, 5412, 5423, 5439, 5482, 5488, 5492, 5496, 5518, 5532, 5544, 5554, 5578, 5600, 5604, 5656, 5668, 5676, 5688, 5702, 5714, 5722, 5735, 5752, 5786, 5808, 5815,		5148-5439	7000# 40/70 sd, 106,000# 20/40 Ariz sd
			1485 bbl 25# x-link gel
		5482-5907	8000# 40/70 Brady sd, 96,000# 20/40 Ariz sd
		Perfs continued on back	1438 bbl 25# x-link gel

33. PRODUCTION
DATE FIRST PRODUCTION 6-11-97
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6-11-97
HOURS TESTED
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL
GAS-MCF 1300 Pftot Gauge
WATER-BBL
GAS-OIL RATIO

FLOW. TUBING PRESS. SI 818
CASING PRESSURE SI 835
CALCULATED 24-HOUR RATE
OIL-BBL
GAS-MCF
WATER-BBL
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Administrator DATE 6-17-97

ACCEPTED FOR RECORD
JUN 30 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE
[Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUEVERT. DEPTH
Sevigne Shale and Shale	3500	3590				
Pictured Bluffs	3590	5270				
Lewis Shale	5270	5825				
Neosho	5825	6885				
Callup	6885	7265				
Base Gallup	7265	7596				
Gypsum	7596	7657				
Graneros Shale	7657	7685				
Graneros Dakota	7685	7804				
Hill Dakota	7804	7856				
Lover Dakota	7856	7770				
			Perforations completed: 5822, 5802, 5907			