

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03521
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613		8. Well Name and No. SAN JUAN 28-7NP 42
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R7W Mer SWNW 1650FNL 1030FWL 36.57607 N Lat, 107.60318 W Lon		9. API Well No. 30-039-07075-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4356 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/23/2001 (01MXJ0483SE)	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 05/17/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

MAY 23 2001

FILED

SMITH OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

April 26, 2001

San Juan 28-7 #42

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1650' FNL & 1030' FWL, Section 17, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. NM-03251

API No. 30-039-07075

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3038', spot 42 sxs cement above from 3038' to 2668' to isolate Pictured Cliffs open hole and cover Fruitland top.

Plug #2 with 46 sxs cement inside casing from 2416' to 2010' to cover Kirtland and Ojo Alamo tops.

Plug #3 with retainer at 1081', mix 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1135' to 1035' and leave 18 sxs inside casing to cover Nacimiento top.

Plug #4 with 110 sxs cement with 2% CaCl₂ from 181' to surface, circulate 1bbl good cement out bradenhead.

Plug #4a with 8 sxs cement from 30' to surface to top off 5-1/2" casing.

Plugging Summary:

Notified BLM on 4-20-

01

04-20 MOL. Held JSA. RU rig. Open well and blow down 20# casing, 5# bradenhead pressures, no tubing pressure. ND wellhead. Change tool to 1". Strip on 5-1/2" wellhead. NU BOP and test. RU and handrails. Too windy. Shut in well. SDFD.

04-23 Held JSA. Open up well, no pressures. TOH and LD 146 joints 1" line pipe and 1 perforated joint. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 3050'. Set 5-1/2" PlugWell CIBP at 3038'. TIH with tubing and tag CIBP at 3038'. Load casing with 25 bbls water and circulated out bradenhead. Shut in bradenhead. No pressure test. Circulate well clean with 40 bbls water. PU A-Plus 2-3/8" workstring. Plug #1 with CIBP at 3038', spot 42 sxs cement above from 3038' to 2668' to isolate Pictured Cliffs open hole and cover Fruitland top. Plug #2 with 46 sxs cement inside casing from 2416' to 2010' to cover Kirtland and Ojo Alamo tops. TOH and WOC. Shut in well. SDFD.

04-24 Held JSA. Attempt to pressure test casing, circulate out bradenhead. TIH and tag cement at 2022'. Perforate 3 HSC squeeze holes at 1135'. Set 5-1/2" DHS retainer at 1081'. Sting out of retainer. Attempt to pressure test casing to 500#, leak 2 bpm at 350#. Sting back into retainer and establish rate 1-1/4 bpm at 1000#. Plug #3 with retainer at 1081', mix 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1135' to 1035' and leave 18 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Attempt to pressure test casing, leak 2 bpm at 350#. Perforate 3 HSC squeeze holes at 181'. Establish circulation out bradenhead. Plug #4 with 110 sxs cement with 2% CaCl₂ from 181' to surface, circulate 1bbl good cement out bradenhead. Shut in well and WOC. Open up well. Found cement down 30' in 5-1/2" casing. Plug #4a with 8 sxs cement from 30' to surface to top off 5-1/2" casing. RD rig and equipment; move off location. Unable to get hot work permit. K. Schneider with BLM, on location.

04-25 Monthly safety at Safety Alliance – Confined Space. Dig out wellhead and cut off. Found cement down 5' in casing and down 5' in annulus. Filled casings and installed P&A marker with 10 sxs cement. Cut off anchors. Job Complete.