

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

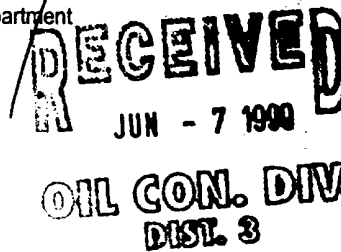
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: SAN JUAN 27-5 UNIT 57 API #: 300390708200
Location of Well:
Unit Letter: F 1450' FNL, 2510' FWL Section: 13
Township: 027N Range: 005W NMPM, RIO ARRIBA County.
- III. Date Workover Procedures Commenced: 8/98
Date Workover Procedures were Completed: 8/98
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
MESAVERDE RECOMPLETION & COMMINGLE
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE / Basin Dakota
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyson
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

8/12, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
98 AUG 25 PM 1:18
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 2510' FWL, Sec. 13, T-27-N, R-5-W, NMPM

NSL-3944

5. Lease Number
SF-079492A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #57

9. API Well No.
30-039-07082

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

8-6-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg.
8-7-98 TIH w/4 1/2" csg scraper. CO to 8100'. TOOH w/scraper. TIH w/CIBP, set @ 6360'. PT CIBP to 1000 psi, OK. TOOH. TIH. Ran CBL @ 4800-6359'. TOC @ 5150'. TOOH. TIH w/wireline. Perf Pt Lookout w/1 SPF @ 5775, 5779, 5798, 5847, 5853, 5857, 5861, 5866, 5869, 5891, 5893, 5933, 5941, 5953, 5957, 5967, 5973, 5975, 5993, 6005, 6082, 6105, 6107, 6120, 6123 w/25 0.29" diameter holes total. TOOH.
8-8-98 Brk down Pt Lookout interval w/1500 gal 15% HCL. Frac Pt Lookout w/1072 bbl 30# linear gel, 55,590# 20/40 Brady snd. TIH w/CIBP, set @ 5760'. PT csg to 1000 psi, OK. TOOH. TIH w/wireline. Perf Cliffhouse w/1 SPF @ 5369, 5373, 5414, 5437, 5444, 5458, 5460, 5478, 5482, 5486, 5489, 5492, 5496, 5534, 5540, 5544, 5572, 5574, 5640, 5644, 5668, 5670, 5712, 5714, 5742 w/25 0.29" diameter holes total. TOOH. Brk down Cliffhouse interval w/1500 gal 15% HCL. Frac Cliffhouse w/1339 bbl 30# linear gel, 86,000 20/40 Brady snd. TIH w/3 7/8" mill.
8-9-98 CO @ 5493' to CIBP @ 5760'. Blow well @ CO. Drill CIBP @ 5760'.
8-10-98 Circ hole clean. Drill & chase CIBP remains to 6350'. Blow well & CO.
8-11-98 Drill CIBP remains to PBTD. TOOH w/mill. TIH w/259 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 8047'.
8-12-98 ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under Dns-1755

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date SEP 01 1998 8/24/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

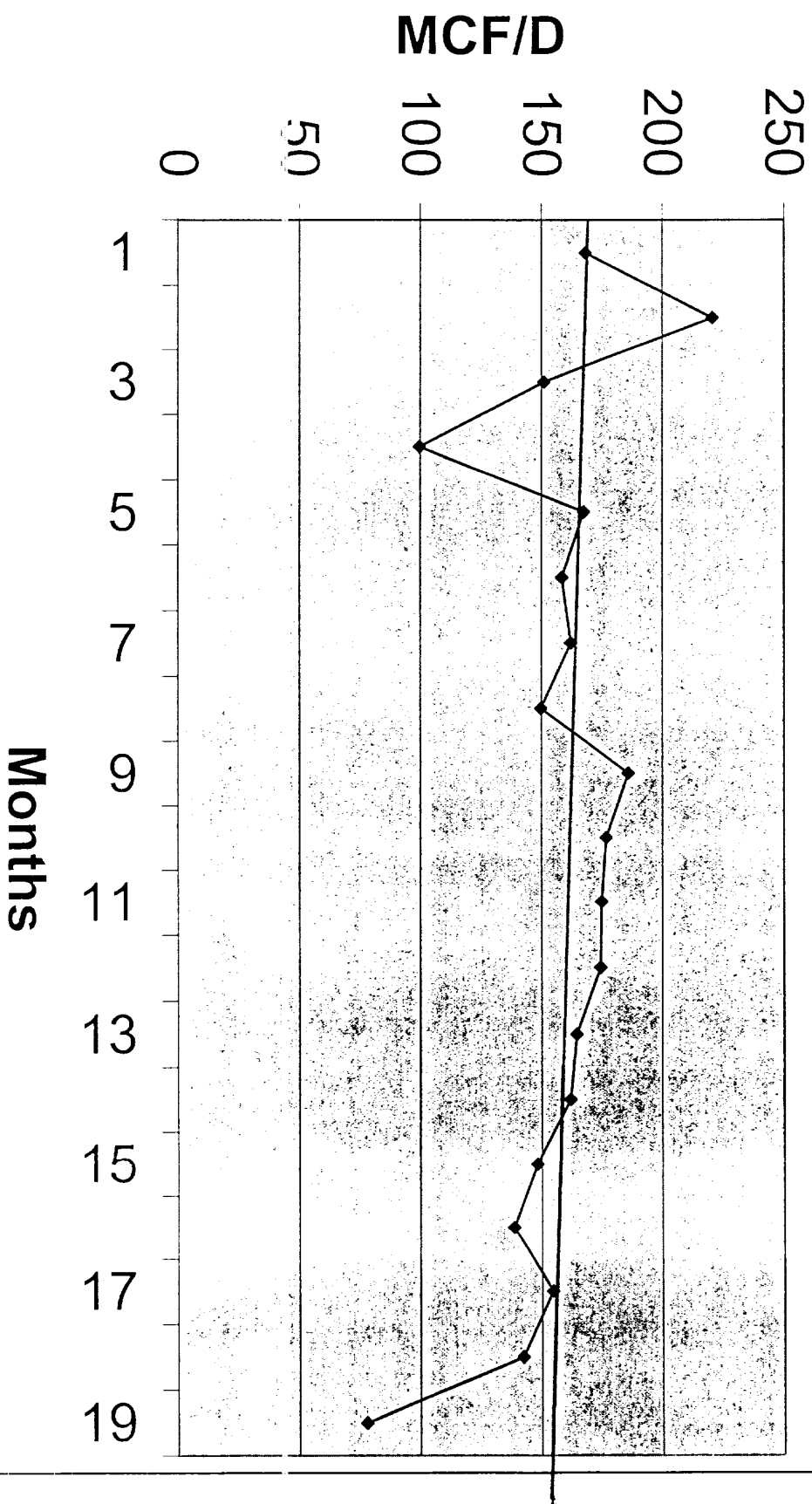
CONDITION OF APPROVAL, if any:

OPERATOR

San Juan 27-5 Unit # 57 (Dakota)

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Aug-97	16	4,638
Sep-97	25	5,578
Oct-97	30	5,482
Nov-97	18	5,245
Dec-97	33	5,404
Jan-98	12	5,094
Feb-98	14	4,530
Mar-98	15	4,590
Apr-98	14	4,151
May-98	2	4,791
Jun-98	12	4,267
Jul-98	1	2,412

San Juan 27-5 #57



Expected Production

San Juan 27-5 Unit # 57

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/98		4,756		8/1/18		1,089
9/1/98		4,727		9/1/18		1,082
10/1/98		4,698		10/1/18		1,075
11/1/98		4,669		11/1/18		1,069
12/1/98		4,640		12/1/18		1,062
1/1/99		4,612		1/1/19		1,056
2/1/99		4,584		2/1/19		1,049
3/1/99		4,556		3/1/19		1,043
4/1/99		4,528		4/1/19		1,037
5/1/99		4,500		5/1/19		1,030
6/1/99		4,472		6/1/19		1,024
7/1/99		4,445		7/1/19		1,018
8/1/99		4,418		8/1/19		1,011
9/1/99		4,391		9/1/19		1,005
10/1/99		4,364		10/1/19		999
11/1/99		4,337		11/1/19		993
12/1/99		4,311		12/1/19		987
1/1/00		4,284		1/1/20		981
2/1/00		4,258		2/1/20		975
3/1/00		4,232		3/1/20		969
4/1/00		4,206		4/1/20		963
5/1/00		4,180		5/1/20		957
6/1/00		4,155		6/1/20		951
7/1/00		4,129		7/1/20		945
8/1/00		4,104		8/1/20		939
9/1/00		4,079		9/1/20		934
10/1/00		4,054		10/1/20		928
11/1/00		4,029		11/1/20		922
12/1/00		4,004		12/1/20		917
1/1/01		3,980		1/1/21		911
2/1/01		3,955		2/1/21		906
3/1/01		3,931		3/1/21		900
4/1/01		3,907		4/1/21		894
5/1/01		3,883		5/1/21		889
6/1/01		3,859		6/1/21		884
7/1/01		3,836		7/1/21		878
8/1/01		3,812		8/1/21		873
9/1/01		3,789		9/1/21		867
10/1/01		3,766		10/1/21		862
11/1/01		3,743		11/1/21		857
12/1/01		3,720		12/1/21		852
1/1/02		3,697		1/1/22		846
2/1/02		3,674		2/1/22		841
3/1/02		3,652		3/1/22		836
4/1/02		3,629		4/1/22		831
5/1/02		3,607		5/1/22		826
6/1/02		3,585		6/1/22		821
7/1/02		3,563		7/1/22		816

Expected Production

San Juan 27-5 Unit # 57

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/02		3,541		8/1/22		811
9/1/02		3,520		9/1/22		806
10/1/02		3,498		10/1/22		801
11/1/02		3,477		11/1/22		796
12/1/02		3,455		12/1/22		791
1/1/03		3,434		1/1/23		786
2/1/03		3,413		2/1/23		781
3/1/03		3,392		3/1/23		777
4/1/03		3,371		4/1/23		772
5/1/03		3,351		5/1/23		767
6/1/03		3,330		6/1/23		762
7/1/03		3,310		7/1/23		758
8/1/03		3,290		8/1/23		753
9/1/03		3,269		9/1/23		748
10/1/03		3,249		10/1/23		744
11/1/03		3,230		11/1/23		739
12/1/03		3,210		12/1/23		735
1/1/04		3,190		1/1/24		730
2/1/04		3,171		2/1/24		726
3/1/04		3,151		3/1/24		721
4/1/04		3,132		4/1/24		717
5/1/04		3,113		5/1/24		713
6/1/04		3,094		6/1/24		708
7/1/04		3,075		7/1/24		704
8/1/04		3,056		8/1/24		700
9/1/04		3,037		9/1/24		695
10/1/04		3,019		10/1/24		691
11/1/04		3,000		11/1/24		687
12/1/04		2,982		12/1/24		683
1/1/05		2,963		1/1/25		678
2/1/05		2,945		2/1/25		674
3/1/05		2,927		3/1/25		670
4/1/05		2,909		4/1/25		666
5/1/05		2,891		5/1/25		662
6/1/05		2,874		6/1/25		658
7/1/05		2,856		7/1/25		654
8/1/05		2,839		8/1/25		650
9/1/05		2,821		9/1/25		646
10/1/05		2,804		10/1/25		642
11/1/05		2,787		11/1/25		638
12/1/05		2,770		12/1/25		634
1/1/06		2,753		1/1/26		630
2/1/06		2,736		2/1/26		626
3/1/06		2,719		3/1/26		623
4/1/06		2,703		4/1/26		619
5/1/06		2,686		5/1/26		615
6/1/06		2,670		6/1/26		611
7/1/06		2,653		7/1/26		607

Expected Production

San Juan 27-5 Unit # 57

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/06		2,637	8/1/26		604
9/1/06		2,621	9/1/26		600
10/1/06		2,605	10/1/26		596
11/1/06		2,589	11/1/26		593
12/1/06		2,573	12/1/26		589
1/1/07		2,557	1/1/27		585
2/1/07		2,542	2/1/27		582
3/1/07		2,526	3/1/27		578
4/1/07		2,510	4/1/27		575
5/1/07		2,495	5/1/27		571
6/1/07		2,480	6/1/27		568
7/1/07		2,465	7/1/27		564
8/1/07		2,450	8/1/27		561
9/1/07		2,435	9/1/27		557
10/1/07		2,420	10/1/27		554
11/1/07		2,405	11/1/27		551
12/1/07		2,390	12/1/27		547
1/1/08		2,375	1/1/28		544
2/1/08		2,361	2/1/28		540
3/1/08		2,346	3/1/28		537
4/1/08		2,332	4/1/28		534
5/1/08		2,318	5/1/28		531
6/1/08		2,304	6/1/28		527
7/1/08		2,289	7/1/28		524
8/1/08		2,275	8/1/28		521
9/1/08		2,262	9/1/28		518
10/1/08		2,248	10/1/28		515
11/1/08		2,234	11/1/28		511
12/1/08		2,220	12/1/28		508
1/1/09		2,207	1/1/29		505
2/1/09		2,193	2/1/29		502
3/1/09		2,180	3/1/29		499
4/1/09		2,166	4/1/29		496
5/1/09		2,153	5/1/29		493
6/1/09		2,140	6/1/29		490
7/1/09		2,127	7/1/29		487
8/1/09		2,114	8/1/29		484
9/1/09		2,101	9/1/29		481
10/1/09		2,088	10/1/29		478
11/1/09		2,075	11/1/29		475
12/1/09		2,062	12/1/29		472
1/1/10		2,050	1/1/30		469
2/1/10		2,037	2/1/30		466
3/1/10		2,025	3/1/30		464
4/1/10		2,012	4/1/30		461
5/1/10		2,000	5/1/30		458
6/1/10		1,988	6/1/30		455
7/1/10		1,976	7/1/30		452

Expected Production

San Juan 27-5 Unit # 57

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/10		1,964		8/1/30		450
9/1/10		1,952		9/1/30		447
10/1/10		1,940		10/1/30		444
11/1/10		1,928		11/1/30		441
12/1/10		1,916		12/1/30		439
1/1/11		1,904		1/1/31		436
2/1/11		1,892		2/1/31		433
3/1/11		1,881		3/1/31		431
4/1/11		1,869		4/1/31		428
5/1/11		1,858		5/1/31		425
6/1/11		1,847		6/1/31		423
7/1/11		1,835		7/1/31		420
8/1/11		1,824		8/1/31		418
9/1/11		1,813		9/1/31		415
10/1/11		1,802		10/1/31		412
11/1/11		1,791		11/1/31		410
12/1/11		1,780		12/1/31		407
1/1/12		1,769		1/1/32		405
2/1/12		1,758		2/1/32		402
3/1/12		1,747		3/1/32		400
4/1/12		1,737		4/1/32		398
5/1/12		1,726		5/1/32		395
6/1/12		1,715		6/1/32		393
7/1/12		1,705		7/1/32		390
8/1/12		1,694		8/1/32		388
9/1/12		1,684		9/1/32		386
10/1/12		1,674		10/1/32		383
11/1/12		1,663		11/1/32		381
12/1/12		1,653		12/1/32		378
1/1/13		1,643		1/1/33		376
2/1/13		1,633		2/1/33		374
3/1/13		1,623		3/1/33		372
4/1/13		1,613		4/1/33		369
5/1/13		1,603		5/1/33		367
6/1/13		1,593		6/1/33		365
7/1/13		1,584		7/1/33		363
8/1/13		1,574		8/1/33		360
9/1/13		1,564		9/1/33		358
10/1/13		1,555		10/1/33		356
11/1/13		1,545		11/1/33		354
12/1/13		1,536		12/1/33		352
1/1/14		1,526		1/1/34		349
2/1/14		1,517		2/1/34		347
3/1/14		1,508		3/1/34		345
4/1/14		1,498		4/1/34		343
5/1/14		1,489		5/1/34		341
6/1/14		1,480		6/1/34		339
7/1/14		1,471		7/1/34		337

Expected Production

San Juan 27-5 Unit # 57

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/14		1,462		8/1/34		335
9/1/14		1,453		9/1/34		333
10/1/14		1,444		10/1/34		331
11/1/14		1,435		11/1/34		329
12/1/14		1,427		12/1/34		327
1/1/15		1,418		1/1/35		325
2/1/15		1,409		2/1/35		323
3/1/15		1,401		3/1/35		321
4/1/15		1,392		4/1/35		319
5/1/15		1,383		5/1/35		317
6/1/15		1,375		6/1/35		315
7/1/15		1,367		7/1/35		313
8/1/15		1,358		8/1/35		311
9/1/15		1,350		9/1/35		309
10/1/15		1,342		10/1/35		307
11/1/15		1,333		11/1/35		305
12/1/15		1,325		12/1/35		303
1/1/16		1,317		1/1/36		302
2/1/16		1,309		2/1/36		300
3/1/16		1,301		3/1/36		298
4/1/16		1,293		4/1/36		296
5/1/16		1,285		5/1/36		294
6/1/16		1,277		6/1/36		292
7/1/16		1,269		7/1/36		291
8/1/16		1,262		8/1/36		289
9/1/16		1,254		9/1/36		287
10/1/16		1,246		10/1/36		285
11/1/16		1,239		11/1/36		284
12/1/16		1,231		12/1/36		282
1/1/17		1,224		1/1/37		280
2/1/17		1,216		2/1/37		278
3/1/17		1,209		3/1/37		277
4/1/17		1,201		4/1/37		275
5/1/17		1,194		5/1/37		273
6/1/17		1,187		6/1/37		272
7/1/17		1,179		7/1/37		270
8/1/17		1,172		8/1/37		268
9/1/17		1,165		9/1/37		267
10/1/17		1,158		10/1/37		265
11/1/17		1,151		11/1/37		263
12/1/17		1,144		12/1/37		262
1/1/18		1,137		1/1/38		260
2/1/18		1,130		2/1/38		259
3/1/18		1,123		3/1/38		257
4/1/18		1,116		4/1/38		255
5/1/18		1,109		5/1/38		254
6/1/18		1,102		6/1/38		252
7/1/18		1,095		7/1/38		251

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 11:47

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 2510' FWL, Sec. 13, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079492A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-5 Unit
San Juan 27-5 U #57

9. API Well No.
30-039-07082

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-24-01 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. SDON.
1-25-01 TIH w/CIBP, set @ 5403'. Load hole w/2% KCl wtr. PT CIBP & csg to 1000 psi, OK. TOO H. TIH, ran CBL-CCL-GR @ 3500-5304', TOC @ 5150'. PT CIBP & csg to 2200 psi, OK. (Verbal approval to squeeze from Steve Mason, BLM). TOO H. TIH, perf 2 scz holes @ 4616'. TOO H. TIH w/4 1/2" FB pkr, set @ 4283'. SDON.
1-26-01 Pressure annulus to 500 psi. Establish injection. Pump 150 sx 50/50 poz w/3% gel, 0.3% fluid loss, 0.4% Versaset. Displace w/20.5 bbl wtr. Pressure up to 1250 psi. VOC. SDON.
1-27-01 Release pkr. TOO H. TIH w/3 7/8" bit, tag TOC @ 4410'. Establish circ. Mill out cmt @ 4410-4625'. TIH, blow well & CO. Load hole w/2% KCl wtr. SDON.
1-28-01 TOO H. TIH, ran CBL-CCL-GR @ 3500-5275', TOC @ 4500'. 100% bond @ 4510-4725'. TOO H. SDON.
1-29-01 TIH, perf Lewis w/1 SPF @ 4644, 4650, 4651, 4654, 4658, 4680, 4681, 4682, 4688, 4698, 4706, 4712, 4780, 4820, 4828, 4836, 4842, 4850, 4866, 4870, 4881, 4888, 4891, 4900, 4931, 4962, 4965, 4976, 4981, 5054, 5066, 5081, 5097, 5107, 5120, 5131, 5140, 5149, 5213, 5256' w/40 0.3" diameter holes total. SDON.
1-30-01 Acidize w/100 gal 10% acetic acid. Pull out of rope socket. Frac Lewis w/102,000 gal 75 quality foam, 200,000# 20/40 Brady sd. CO after frac.
1-31-01 Blow well & CO.
2-1-01 Blow well & CO. TOO H. TIH w/3 7/8" bit to 5200'. TOO H. TIH w/fishing tools.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 2/20/01
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 23 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADMINISTRATIVE OFFICE
BY _____

2-2-01 Fishing. TOOH w/fish & fishing tools. TIH w/3 7/8" mill. Blow well & CO.
 2-3-01 Mill to 5332'. TOOH, left mill in hole. TIH w/fishing tools. Establish circ.
 Circ hole clean. Fishing. SD for weekend.
 2-5-01 Fishing. SDON.
 2-6-01 Fishing. TOOH w/fish & fishing tools. TIH w/3 7/8" mill. Mill on CIBP. Blow
 well & CO.
 2-7/8-01 Mill on CIBP. SDON.
 2-9-01 Mill on CIBP. CIBP will not go down hole. TOOH w/mill. TIH w/3 7/8" rotary
 shoe. SDON.
 2-10-01 Mill on CIBP. SD for Sunday.
 2-12-01 Mill on CIBP. SDON.
 2-13-01 TOOH w/mill. TIH w/video camera. Have milled cut of casing @ 5320'. TOOH
 w/camera. SDON.
 2-14-01 TOOH. TIH w/rotary shoe. TIH to 5269'. Establish circ. Rotate through tight
 spot. Ease into hole. Mill to 5352'. SDON.
 2-15-01 Mill to 5349'. Can go no further. Attempt to get video camera in casing. SDON.
 2-16-01 Run video camera @ 5275-5347'. Casing collapsed @ 5320-5330'. TOOH w/camera.
 SD for weekend.
 2-19-01 TIH w/170 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5286'. (SN @ 5255'). Blow
 well & CO. ND BOP. NU WH. RD. Rig released.