

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

4/25/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 28-6 Unit, Well No. 22, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I Sec. 8, T. 27 N, R. 6 W, NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded 5/3/55

Date Drilling Completed 5/17/55

Please indicate location:

Elevation 6481' Ground Total Depth 5500' PBD

Top Oil/Gas Pay 4788 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4750' - 5500' Depth Casing Shoe 4750 Depth Tubing 5489'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size Feet Size

Test After Acid or Fracture Treatment: 2416 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

9-5/8"	174'	125
7"	4750'	500
2"	5489'	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

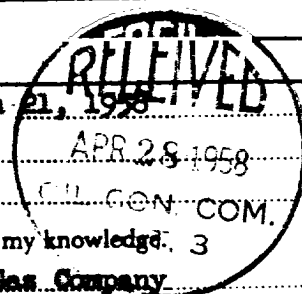
29,100 Gal. 2 Diesel Oil; 26,200 lbs. Sand;

Casing 1107 Tubing 1096 Date first new 10-6-55
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas

Gas Transporter _____

Remarks: Bridged in Menefee Section; Perforated tubing on March 21, 1958



I hereby certify that the information given above is true and complete to the best of my knowledge. 3

Approved _____, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Superintendent # 3

By: _____ (Signature)

B. L. Boyd

Title Production Engineer

Send Communications regarding well to:

Name _____

Address _____