

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 079296B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN #62

9. API Well No.

30-039-07133

10. Field and Pool, or Exploratory Area

71629 72319 72359

11. County or Parish, State

RIO ARriba

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

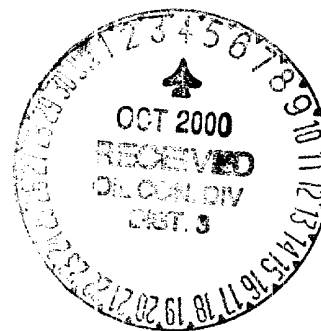
G SEC. 12 T27N R10W
1630' FNL & 1650' FNL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well in the Basin Fruitland Coal and Blanco Pictured Cliffs, to be trimmed with the Blanco Mesaverde.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

08/22/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 02 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

**Juan 28-7 Unit #62
Fruitland Coal-Pictured Cliffs Recompletion
and Trimingle with Mesa Verde,
July 18, 2000**

API# 300390713300, Location: T-27N, R-7W, Sec.-12, 1630' FNL, 1650' FEL.

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well (minimum fluid!!) down tubing and POOH standing back.
- 3) Rig up wireline, RIH set CIBP @ 3,500' in 5.5" casing, cover with sand up to 3100'.
- 4) Fill casing with water, test to 500 psi, beware of hydrostatic TOC is @ 3100'.
(5.5", 15.5# internal yield pressure = 4810 psi)
- 5) Rig up wireline and RIH tubing punch gun, shoot 2 squeeze holes at 3110' (Shallow penetration charges. DO NOT PERFORATE INTERMEDIATE BEHIND), POOH wireline and RD. Pressure up on production casing, watch braden head pressure, make sure there is communication to surface before setting cement retainer.
- 6) RIH with tubing and cement retainer, set retainer and establish circulation with water to surface. Squeeze cement as per BJ's procedure, pump some excess to ensure cement to surface. SDWOC.
- 7) RIH with bit and collars and drill out cement retainer, cement, and clean out to 3400', POOH and stand back. Test casing to 3000 psi or expected frac pressure.
- 8) RU wireline, perforate PC interval 3313 – 3302, 3292 – 3289, 3271 – 3261, 3249 – 3210, 3204 – 3185, (82' w/2 jspf = 164 holes). (Note: Deep penetration charges, for going through 2 strings of csg.) RD wireline.
- 9) Rig up BJ, bull head/break down with 15% HCl as per BJ's procedure.
- 10) Proceed with foam frac as per BJ procedure.
- 11) Flow back energized frac fluids to pit until it dies or settles down. Get stabilized test if possible for DHC application.
- 12) Rig Up wireline and RIH 5.5" CIBP and set @ 3180'. POOH
- 13) RIH and perforate FC @ 3173 – 3160, 3153 – 3146, 3087 – 3076, 3068 – 3063, 3051 – 3048 (39' w/4 jspf = 156 holes). (Note: Deep penetration charges, for going through 2 strings of csg.) RD wireline.
- 14) Rig up BJ, bull head / break down perms with 15% HCl.
- 15) Proceed with foam frac as per BJ procedure.

**Juan 28-7 Unit #62
Fruitland Coal-Pictured Cliffs Recompletion
and Trimingle with Mesa Verde,
July 18, 2000**

API# 300390713300, Location: T-27N, R-7W, Sec.-12, 1630' FNL, 1650' FEL.

PROCEDURE (continued)

- 16) Flowback energized fluids until well dies or settles down, strip in hole 2-3/8" tubing string, clean out to top of bridge plug at 3180', Land tubing @ 3100' and obtain four hour stable rate test.
- 17) POOH test string, RIH with bit on collars and drill out bridge plug @ 3180', clean out to top of BP @ 3500', and POOH standing back collars, and tubing.
- 18) RIH 2-3/8" tubing string and land @ 3380', obtain 4 hour stabilized test. POOH
- 19) RIH with bit , drill collars, and work string, RIH and drill out BP @ 3,500', clean out to PBTD @ 5638', POOH, lay down work string, drill collars and bit.
- 20) RIH 2.375" production tubing with mule shoe and SN on bottom, land tubing @ mid perf MV (5448'), drop rabbit through tubing to check for tight spots, be careful not to over torque, Make drift run to SN with sand line before rigging down.
- 20) RDMO, Notify operator to put on plunger lift production.

San Juan East Team (DRW)

Cc: Well File, 3 Copies to Farmington Project Leads

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

200 NOV 25 PM 3:23

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07133	² Pool Code 72030 72439	³ Pool Name SOUTH 6 Blanco Pictured Cliff
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #62	⁶ Well Number 62
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

UL or lot no. G	Section 12	Township 27N	Range 7W	Lot Idn	Feet from the 1630'	North/South line NORTH	Feet from the 1650'	East/West line EAST	County RIO ARRIBA
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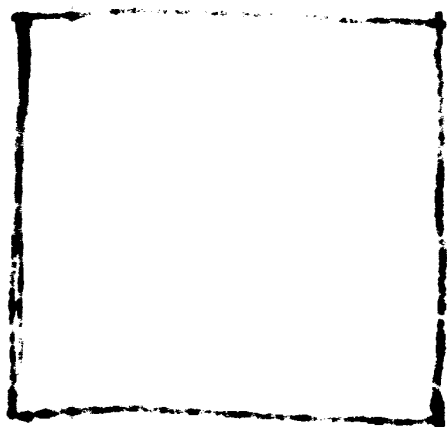
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature: <i>Deborah Marberry</i> Printed Name: DEBORAH MARBERRY Title: REGULATORY ANALYST Date: 08/22/2000
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under Date of Survey Signature and Seal of Professional Surveyor
		Certificate Number



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2040 South Pacheco
Santa Fe, NM 87505

200 100 75 11 3: 22 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07133	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #62	⁶ Well Number 62
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

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16										<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p>Signature <u>Deborah Marberry</u></p> <p>Printed Name DEBORAH MARBERRY</p> <p>Title REGULATORY ANALYST</p> <p>Date 08/22/2000</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer</p> <p>Certificate Number</p>

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2000 OCT 20 PM 3:23 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07133	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #62	⁶ Well Number 62
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

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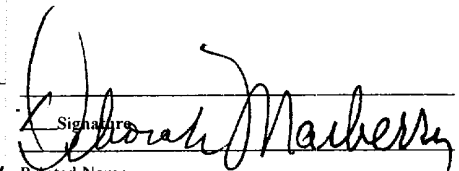
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Signature
Printed Name
DEBORAH MARBERRY
Title
REGULATORY ANALYST
Date
08/22/2000

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