

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED  
BLM**

Sundry Notices and Reports on Wells

94 JUL 20 AM 10:55

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790'FNL, 820'FEL, Sec.7, T-27-N, R-6-W, NMPM

5. Lease Number  
NM-03583  
If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U #43  
9. API Well No.  
30-039-07149  
10. Field and Pool  
Blanco Mesa Verde  
11. County and State  
Rio Arriba Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

**13. Describe Proposed or Completed Operations**

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr, PT 500 psi. Squeeze open hole w/cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

**14. I hereby certify that the foregoing is true and correct.**

Signed [Signature] (KAS) Title Regulatory Affairs Date 7/15/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

JUL 22 1994

**NOT RECOMMENDED**