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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Reconsideration

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

red int	o the sto	ck tank	s. Ças mu	st be reported or	i 15.025 psia i	at 60° Fahrenheit				
						Farmington, (Place)	New Me	xico	Ja ny	(Date)
VE AR	E HERI	EBY RE	QUESTI	ING AN ALLO	WABLE FOR	A WELL KNO	OWN AS:			
El Pa	so Nat	tural (Gas Com	pany San J	uan 27-5 t	Init, Well No	84	, i n.	SE 1/4	SW 1/4,
	(Compan	y or Ope	rator)	00.75	(Lease)		Daniel I	D-1d-		
N		, Sec	3	, T. 2(-N	., R. 2-W	, NMPM.,	Basin	Dakota		Pool
Pio A	heribe			a . 5 .	6 11.1	9-6-62	Data Del	lling Ga	mleted	9-27-62
				County. Dat	e Spudded	Total [Denth 7	വര	<u>C.</u> O.	7883
P	Please inc	dicate lo	cation:		·	rf Name of				
D	С	В	A			Name Of	r Prod. ru	rm•		
				PRODUCING INT	ERVAL -					
				Perforations	7644-50:7	700-06:77 ¹ 46-5	2; 7830-	36		
E	F	G	H	Open Hole	None	Depth Casing	Shoe	7919	Depth Tubing	7831
1]								
L	K	J	I	OIL WELL TEST	: -					Choke
	ı A			Natural Prod.	Test:	bbls.oil,	bbls v	water in	hrs, _	min. Size
				Test After Ac	id or Fracture	Treatment (after	recovery	of volume	of oil equa	l to volume of
M	N	0	P	load oil yees	ı). bi	ols.oil,	thle water	r in'	hrs.	Choke
	x					715,011,		· ··· ——		
	ļ	L	<u> </u>	GAS WELL TEST	- : -					
		, 1825	'W	Natural Prod.	Test:	MCF/Day	y; Hours f	lowed	Choke S	Si ze
uhing	(FOOT	AGE) and Ceme:	nting Reco	ord Method of Tes	sting (pitot,	back pressure, etc.	.):			
_	_	Feet	Sax			Treatment:			Dav: Hours f	lowed 3
				7						
9.5	/8"	307	210	Choke Size	Method	cf Testing:C	alculat	ed A.O	<u>eF e</u>	
-3		- 30 ,		Asid on Spect	ura Treatment	(Give amounts of m	materials :	used, suc	h as acid, w	ater, oil, and
4 1	/2"	7909	590	sand): 61.	40 gallon	water, 60,0	000 ∦ sa n	đ		
						Date first of oil run to				
2 3,	/8" '	7831		Press. 174;	}Press 2	029 oil run to	tanks			
				Cil Transport	er Kl Pa	so Natural Ga	a Compa	ny		
				Gas Transport	er El Pa	so Natural Ga	us Compa	ny		
				000 .10.100						************
lemark	LS :	• • • • • • • • • • • • • • • • • • • •	•••			••••				
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						•••••			/0	TTIVEN
Ιh	nereby co	ertify th	at the inf	formation given	above is true	and complete to	the best of	my kno	wledge. 🔨	OFILED /
DDFOW	- i		<u>.</u> 3		19	***************************************	El Pasc	Natur	el Ges C	Man v1963
pprov	cu	••••••	••••••	••••	,				3	
OIL CONSERVATION COMMISSION						By: ORIGINAL	SIGNED	H.E. Me	YNY FART	CON. COM.
By: Original Signed by W. B. Smith						Petroleum Engineer				
						Title Send	Commun	ications r	egarding we	ell to:
iela e	, 1974 (DIL & G	as hispe	CTOR DIST. NO.	3	Name	E. S. (Derly		
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						Address	.Box .990), Farr	nington,	New Mexico