Form 9-831 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau	No. 42-R358.4
Approval expire	es 12-31-60.

Santa Pe Land Office

078972

Sen Juan 28-7 Unit

OTICE OF INTENTION TO DRILL	X cuper	
	SUBSE	EQUENT REPORT OF WATER SHUT-OF
OTICE OF INTENTION TO CHANGE PLANS	l li	EQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	l II	EQUENT REPORT OF ALTERING CASING.
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	l li	QUENT REPORT OF RE-DRILLING OR REPAIR! 1.4.1954
OTICE OF INTENTION TO SHOOT OR ACIDIZE	(EQUENT REPORT OF ABANDONMENTS
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPL	EMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK	K MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)
	**	April 10 , 195
ll No. 104 (PM) is located 1600 ft.	from {S} lin	ne and 1750 ft. from $\left\{\begin{array}{c} \mathbf{W} \\ \mathbf{W} \end{array}\right\}$ line of sec.
Sec. 3 27N	74	N.M.P.M.
(1/2 Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)
non Mass Varda /	Rio Arr.	200
promotion liner will be set.	ation vill Gas circula Possible	tion will be used thru the Mesa V
na Verde formation. Mid circul in & set intermediate casing. I production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250	ation vill Gas circula Possible th 5760'. sacks cess	productive intervals will be perform to circulated to the surface.
in Verde formation. Mid circular & set intermediate casing. I production liner will be set. Fractured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 125 2 1/2" liner at 5760' with 125	ation vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas	productive intervals will be performed circulated to the surface. Intervals will be used thru the Mesa Vergence in the surface.
na Verde formation. Mid circul in & set intermediate casing. I production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250	ation vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas	productive intervals will be performed circulated to the surface. Intervals will be used thru the Mesa Vergence in the surface.
a Verde formation. Mid circular & set intermediate casing. Production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 at 3475'	ation vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas	productive intervals will be performed circulated to the surface. RECTIVE APR 1 5 1959
a Verde formation. Mid circular & set intermediate casing. Production liner will be set. Practured. Estimated Total Depoing Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 with 250 with 250 section 3 is dedicated 5W/4 of Section 3 is dedicated. 2: SP 078496 (NW/4)	ation vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas	productive intervals will be performed circulated to the surface. RECTIVE APR 1 5 1959
a Verde formation. Mud circula a set intermediate casing. production liner will be set. rectured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 5 1/2" Section 3 is dedicated at 250 miles at 250	ation vill Gas circula Possible th 5760'. sacks cess th 300 sack I to the Mas	productive intervals will be performed circulated to the surface. RECEIVED APR 1 5 1959 OIL CON. COM.
a Verde formation. Mid circular & set intermediate casing. Production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 W/2 of Section 3 is dedicated 5W/4 of Section 3 is dedicated 2: SP 078496 (SW/4) SP 078972 (SW/4) I understand that this plan of work must receive appr	etion vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas ed to the Pi	productive intervals will be performed circulated to the surface. RECTIVE APR 1 5 1959
a Verde formation. Mid circular & set intermediate casing. Production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 W/2 of Section 3 is dedicated 5W/4 of Section 3 is dedicated 2: SP 078496 (SW/4) SP 078972 (SW/4) I understand that this plan of work must receive apprenance. El Paso Matural Gas Company	etion vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas ed to the Pi	productive intervals will be performed circulated to the surface. RECEIVED APR 1 5 1959 OIL CON. COM.
a Verde formation. Mid circular & set intermediate casing. Production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 W/2 of Section 3 is dedicated 5W/4 of Section 3 is dedicated 2: SP 078496 (SW/4) SP 078972 (SW/4) I understand that this plan of work must receive appr	ation vill Gas circula Possible th 5760'. sacks cess th 300 sack to the Mas ed to the Pi	productive intervals will be performed circulated to the surface. APR 1 5 1959 Oil CON. Com. the Geological Survey before overation in the Surface surface.
a Verde formation. Mid circular & set intermediate casing. Production liner will be set. Practured. Estimated Total Depting Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 W/2 of Section 3 is dedicated 5W/4 of Section 3 is dedicated 2: SP 078496 (SW/4) SP 078972 (SW/4) I understand that this plan of work must receive apprenance. El Paso Matural Gas Company	ation vill Gas circula Possible th 5760'. sacks cess th 300 sack to the Mas ed to the Pi	productive intervals will be performed circulated to the surface. APR 1 5 1959 Oil CON. Com. the Geological Survey before overation in the Surface surface.
a Verde formation. Mid circular & set intermediate casing. I production liner will be set. Practured. Estimated Total Depoing Program: 10 3/4" at 170' with 125 7 5/8" at 3475' with 250 5 1/2" liner at 5760' with 250 5 1/2" liner at 5760' with 250 5 W/2 of Section 3 is dedicated 5W/4 of Section 3 is dedicated 2: SP 078496 (MW/4) SP 078972 (SW/4) I understand that this plan of work must receive appropriate that the plan of work must receive	etion vill Gas circula Possible th 5760'. sacks cemen sacks cemen th 300 sack to the Mas ed to the Pi	productive intervals will be perform the circulated to the surface. Intervals will be performed. APR 1 5 1959 Oil CON. COM. The Geological Survey before overation in The Symmetric Sy

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Defigation Plat

Section A.

Date APRIL 8, 1959

			• ,
Operator EL PASO NATURAL GAS COMPA	X Lease	SAN JUAN 28-7 UNIT	SF 078972
Well No. 104(PM) Unit Letter K Se		•	
Located 1600 Feet From SOUT	I. Line, 1750		EST, Lane
County RIO ARRIBA G. L. Elevat		Dedicated Acressee 160 &	319.99 Acres
Name of Producing Formation PICTURED C	LIFF & MESA VEPDE	Paol SO, Blanco PC & 1	BLANCO MV
1. Is the Operator the only owner in the dedic	ated acreage outling to	n the plat below?	
Yes No			
2. If the answer to question one is "no", agreement or otherwise? Yes	have the interests of a No If answ	dlithe owners been consolidated er is "yes", Type of Consolida	by communitization tron.
3. If the answer to question two is "no", lis	st all the owners and th	neir respective interests below;	
Owner		Land Description	
······································		FFUL	VED
		i e	
			
		TO NOT THE REST OF	W WELL A
Section B.	Note: All distance	outer boundaries	it v (γ:::'Υ of ≪ection.
	*******	CCCC	
This is to certify that the information	NEXT :	3N	
in Section A above is true and complete			
to the best of my knowledge and belief.	NX	8N	• • •
El Puse Meteral One Company	NØ		
(Operator)	SF SF	078496	
Original Signed C. D. COX		⊗N	
(Representative)	NX	XN XN	
(Address)	NK)	- XX -	
Address ·			
	W XXXXXXXXX	3	
	NEW THIRT	THE THE	•
	N-X	XEO	
	SF 078972	XLN COM	
•		REN / RTI STV	
	1750'		10 / C
	<u> </u>	ADD	
	1	APR 1 5 19	39
	<i>i</i>	OIL CON. CO) at
	1 1 3 3 3 3 3 3 3 3 3 3	DIST. 3	
	T N	SEN -	
		THE	
		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
	3 330 603 390 320 65	5019802310 2440 2 000 450 1000	500

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under root supervision and that the same are true and correct to the tool of my knowledge and belief.

Scale 1 inches equal 1 mile

(Seal)

Farmington, New Mexico

ate or reveal MARCH 10. 1959

Rogistered Professional Engineer and or Land Surveyor

