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| TRANSPORTER | OIL 1 | |
| | GAS 1 | |
| OPERATOR | 1 | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fbrm C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
El Paso Natural Gas Company

Address
Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|---|----------------------------|
| Lease Name <u>San Juan 27-5 Unit</u> | Well No. <u>25</u> | Pool Name, Including Formation <u>Blanco Mesa Verde</u> | Kind of Lease State, (Federal or Fee) <u>SF</u> | Lease No. <u>079939</u> |
| Location Unit Letter <u>M</u> , <u>890</u> Feet From The <u>South</u> Line and <u>1000</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>27N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|-------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>El Paso Natural Gas Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>Box 990, Farmington, New Mexico 87401</u> | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Northwest Pipeline Corporation</u> | Address (Give address to which approved copy of this form is to be sent) <u>501 Airport Drive, Farmington, New Mexico 87401</u> | |
| If well produces oil or liquids, give location of tanks. <u>M</u> | Unit <u>3</u> | Sec. <u>27</u> |
| | Twp. <u>5</u> | Rge. <u>5</u> |
| Is gas actually connected? | | When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JAN 9 1974 (Date)

Oil Conservation Commission (Signature)

Supervisor Dist. #3 (Title)

OIL CONSERVATION COMMISSION
FEB 7 1974
APPROVED _____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Concrete Form C-104 must be filled for each pool in multiply