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NUMBER OF COP. S RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION 4-000 Santa Fe. New Mexico 2-Phillips (Cullender, Corbett)	(Form C-104) Revised 7/1/57
U.S.G.S. LAND OFFICE TRANSPORTER OIL	1-F REQUEST FOR (QLL) - (GAS) ALLOWARLE	•
PROBATION OFFICE / OPERATOR		New Well
Form C-104 is to be submitted in able will be assigned effective 7: month of completion or recomp	by the operator before an initial allowable will be assigned to any completed a QUADRUPLICATE to the same District Office to which Form C-101 was a 00 A.M. on date of completion or recompletion, provided this form is filed a letior. The completion date shall be that date in the case of an oil well where ust be reported on 15.025 psia at 60° Fahrenheit.	sent. The allow- during calendar
	Farmington, New Mexico (Place)	8/13/64 (Date)
WE ARE HEREBY REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Beta Development Co (Company or Operator)	San Juan 28-6 Unit, Well No 115, in SE	4SW

B	eta De	velopmo	nt Co.	San J	uan 28-6	.Unit, Well No	113	inSE	S#!/4
Unit	Latter	, Sec	·····3•·	, 127N	, K6#.	, NMPM.,		akota	Po
	·04 4			County. Date	Spudded	7/4/64	Date Drilling	g Completed .	7/19/64
		dicate loc		Elevation	6260.6	Total	Depth 7474	- Log XXVX	00 7451
		, , ,		Top Oil/Gas Pa	y	Name o	of Prod. Form	Dekote	
D	C	В	A	PRODUCING INTE					
		İ						•	
E F (G	H	Periorations	7422-28	7391-97 73 Depth	70-74, 7374	Depth	0	
			Open Hole		Casing	Shoe	Tubing	73921	
	TP			OIL WELL TEST	-				
L	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls water	inhrs, _	Choke min. Size
- 1			1			re Treatment (after			
M	N	0	P			obls,oil,		•	Choke
l	x		1						
		L		GAS WELL TEST	-	·			
1160,	S FOOT	3332P\M		. Natural Prod.	Test:	MCF/Da	y; Hours flowed	Choke S	i ze
						· · · · · · · · · · · · · · · · · · ·			
- ,	CESING S	nd Cement	ing Recor	d Method of Test	ing (pitot,	back pressure, etc			
Size		ind Gement Feet	ing Recor				:.):		
Size	-		_	Test After Aci	d or Fractur	re Treatment:	3,629	MCF/Day; Hours f	lowed 3
Size	-		_	Test After Aci	d or Fractur	re Treatment:	3,629 h	MCF/Day; Hours f	lowed 3
Size B 5/1	8	Feet	Sax	Test After Aci	d or Fractur Method	cf Testing:	3,629 h	MCF/Day; Hours f	lowed 3
Size B. 5/ 1	8	297.ª	Sax 175	Choke Size Acid or Fractus sand): 1000 Gasing	Method re Treatment Tubing	Give amounts of	Choke	MCF/Day; Hours f	lowed 3
Size B. 5/1	8	297.ª	Sax 175	Test After Aci Choke Size Acid or Fractus sand): 1000 Casing Press. 100	Method re Treatment Tubing Press.	Give amounts of Date first oil run to	materials used,	MCF/Day; Hours f	lowed 3
Size 3 5/1	2W	297°	Sax 175	Test After Aci Choke Size Acid or Fractus sand): 1000 Casing Press. 100	Method re Treatment Tubing Press.	Give amounts of	materials used,	MCF/Day; Hours f	lowed 3
Size B 5/1	8	297° 7475°	175 530	Casing Press. Gas Transporte:	Method re Treatment Tubing Press.	(Give amounts of Date first oil run to	materials used, 84,000 gainew tanks	MCF/Day; Hours f	lowed 3
Size 8 5/1 1 1/2	2" UE 9 7	297° 7475°	175 530	Choke Size Acid or Fractures and): 1000 Casing Press. 100 Gas Transporte:	Method re Treatment gele aci Tubing Press.	Contract of the contract of th	materials used, S4.000 Ga new tanks	MCF/Day; Hours f	lowed 3
Sire 8 5/1 4 1/2 2" E	2" UE 9 7	297 • 7475 •	175 530	Choke Size Acid or Fractures and): 1000 Casing Press. 100 Gas Transporte:	Method re Treatment gele aci Tubing Press.	Contract of the contract of th	choke materials used, 84,000 as new tanks	MCF/Day; Hours f	lowed 3
Sire 8 5/1 4 1/2 2" El	2" UE @ 7	297° 7475° 392°	175 530	Choke Size Acid or Fractus sand): 1000 Casing Press. 100 Difference of the control of the con	Method re Treatment Tubing Press.	(Give amounts of bate first oil run to	Thoke Thoke materials used, 84,000 as new tanks	such as acid, w	lowed 3 ater, oil, and 1964 N. COM.
Sire 8 5/1 4 1/2 2" El	B" 2" UE 9 7	297° 7475° 392°	175 530	Choke Size Acid or Fractus sand): 1000 Casing Press. 100 Difference of the control of the con	Method re Treatment Tubing Press.	(Give amounts of bate first oil run to	Thoke Thoke materials used, 84,000 as new tanks	such as acid, w	lowed 3 ater, oil, and 1964 N. COM.
Sire B 5/1 4 1/2 2* El marks	UE © 7	297° 7475° 392°	Sax 175 530 the info	Test After Aci Choke Size Acid or Fractum sand): 1000 Casing Press. 100 Transporte: Gas Transporte:	Method re Treatment Tubing Press. r P	Give amounts of bate first oil run to laters. Inc.	materials used, S4.000 ga new tanks 1 Cas Co.	such as acid, was acid, was with a solid column column column.	lowed 3 ater, oil, and 1964 N. COM.
Sire B 5/1 4 1/2 2" El marks	UE © 7	297° 7475° 392°	Sax 175 530 the info	Test After Aci Choke Size Acid or Fractum sand): 1000 Casing Press. 100 Transporte: Gas Transporte:	Method re Treatment Tubing Press. r P	(Give amounts of bate first oil run to	materials used, S4.000 ga new tanks 1 Cas Co.	such as acid, was acid, was with a solid column column column.	lowed 3 ater, oil, and 1964 N. COM.
Sire Sire Sire Sire	UE © 7	297° 7475° 392°	175 530 the info	Choke Size Acid or Fractus sand): 1000 Casing Press. 100 Distribution Gas Transporte: Gas Transporte:	Method re Treatment Tubing Press. r P	Control of the contro	choke materials used, 84,000 ga new tanks 1 Cas Co. the best of my k (Company or Original signe	such as acid, w. Such as acid	lowed 3 ater, oil, and 1964 N. COM.
Sire B 5/1 4 1/2 2" El marks I he	UE © 7	297° 7475° 392° rtify that	175 530 the info	Commission	Method re Treatment gele aci Tubing Press. r P r S bove is true	Control of the contro	materials used, S4.000 ga new tanks 1 Cas Co.	such as acid, was acid, acid	lowed 3 ater, oil, and 1964 N. COM.
Sire B 5/1 4 1/2 2" El marks I he	UE © 7	297° 7475° 392° rtify that	175 530 the info	Commission	Method re Treatment gele aci Tubing Press. r P r S bove is true	Control of the state of the sta	choke materials used, 84,000 ga new tanks Coas Coas the best of my k (Company or Original signe JOHN T. HAM (Signa	such as acid, w. Such as acid	ater, oil, and
Sire B 5/1 4 1/2 2* El marks I he	B" 2" UE © 7 creby cer d AUG Origin	7475° 7475° 392° rtify that in 1 7 19 ONSERV	the info	Choke Size Acid or Fractus sand): 1000 Casing Press. 100 Distribution Gas Transporte: Gas Transporte:	Method re Treatment gele aci Tubing Press. r P r S bove is true	Control of the state of the sta	the best of my keta Development of Original signer JOHN T. HAA	such as acid, w. Such as acid	ater, oil, and
Sire B 5/1 4 1/2 2* El marks I he	B" 2" UE © 7 creby cer d AUG Origin	297° 7475° 392° rtify that	the info	Commission	Method re Treatment gels acid Tubing Press. r Pi r 1000 1000 1000 1000 1000 1000 1000 1	Control of the second of the s	choke materials used, 84,000 ga new tanks Coas Coas the best of my k (Company or Original signe JOHN T. HAM (Signa	such as acid, w. such as acid, w. such as acid, w. AUG1. Column Colu	lowed 3 ater, oil, and 1964 N. COM.