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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-000 Santa Fe, New Mexico
2-Phillips (Cullender, Corbett)
1-F REQUEST FOR (OIL) - (GAS) ALLOWABLE
1-H.L. Kendrick

New Well
~~RECORDED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

8/13/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.
(Company or Operator)

San Juan 28-6 Unit, Well No. 115, in SE 1/4 SW 1/4,

N 3, T 27 N, R 6 W, NMPM, Basin Dakota Pool

Rio Arriba

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County. Date Spudded 7/4/64 Date Drilling Completed 7/19/64

Elevation 6260.6 G.L. Total Depth 7474 - Log # CO 7451

Top Oil/Gas Pay 7224 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7422-28, 7391-97, 7370-74, 7324-38, 7224-36

Open Hole Depth Casing Shoe Depth Tubing 7392'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,629 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals acid, 60,000# sd, 84,000 gals wtr.

Casing Press. 1002 Tubing Press. 294 Date first new oil run to tanks

Dist. Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

1160/S 2275/W
(FOOTAGE)
Tubing, Casing and Cementing Record
Size Feet Sax

8 5/8"	297'	175
4 1/2"	7475'	530
2" EUE @ 7392'		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 17 1964, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petr. Club Plaza

Address Farmington, New Mexico

