Form 9-881 a. (Feb. 1951)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Sante	a Fe	
0793	93	
Juan	27-5	 Unit
	0793	Santa Fe 079393 Juan 27-5

NOTICE OF INTENTION TO DRILL	CHRCCAHENT	
NOTICE OF INTENTION TO CHANGE PLANS	TOTAL TILL ON TO WATER SHOT-OFF	
NOTICE OF INTENTION TO TEST WATER SHUT-O	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZI	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.		
NOTICE OF INTENTION TO PULL OR ALIER CASE	NGSUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Water Frac.	X
(INDICATE ABOVE E	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	January 2,	, 19 <u>63</u>
Well No. 89 is located 158	9 ft. from ${XX \atop S}$ line and ${800 \atop S}$ ft. from ${XX \atop W}$ line	
SW Section 4 27-	N 5-W N.M.P.M.	
The state of the s	wp.) (Range) (Meridian)  ATT1ba New Mex	٠
(Field)	ATT 1Da (County or Subdivision) (State or Territor	
12-17-62 C.O.T.D. 7887'. Perf 7844-50(2 SPF);7810-14; Frac w/71,000 gallons water; gallons water. IR 29.5 BPM.	ands; show sizes, weights, and lengths of proposed casings; indicate moints, and all other important proposed work); 7894-98(3 SPF); 7640-46(2 SPF); 75,000# sand. Flush w/5196 Max pr 4100#, BDP 1100#, tr pr 3500-	
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