District I - (505) 393-6161
O. Box 1980
:obbs, NM 88241-1980
istrict II - (505) 748-1283
.1 S. First
:tesia, NM 88210
istrict III - (505) 334-6178
'00 Rio Brazos Road
:tec, NM 87410
istrict IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

121

9115069 RSC
1160520 TAX

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: CONOCO INC. OGRID #: 005073
Address: P.O. BOX 1267 PONCA CITY OK 74602 RM 310-14 ST
Contact Party: STEVE KEIM Phone: 580-767-5098

II. Name of Well: SAN JUAN 28-7 # 130 API #: 30-039-07180
Location of Well: Unit Letter L, 1668 Feet from the South line and 800 feet from the West line, Section 2, Township 27N, Range 7W, NMPM, RIO ARRIBA County

III. Date Workover Procedures Commenced: 6-1-98
Date Workover Procedures were Completed: 6-4-98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
REPAIR TUBING SEE ATTACHED SUNDRY NOTICE

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
PRODUCTION DECLINE AND PROJECTION ATTACHED

VI. Pool(s) on which Production Projection is based:
71599 - Basin Dakota

RECEIVED
APR 1 2 1999
OIL CON. DIV.
DIST. 3

VII. AFFIDAVIT:

State of OKLAHOMA)
) ss.
County of KAY)

STEVE KEIM, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Steve Keim
(Name)

SR STAFF ANALYST
(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of April, 1999

Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/4, 1998

District Supervisor, District 3
Oil Conservation Division

Date: 7/12/99

IX DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: ______________________

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P O Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

POSTED

State of New Mexico
Energy, Minerals and Natural Resources Department

COPY

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO
30-039-07180

5. INDICATE TYPE OF LEASE
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.
E-290-33

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. LEASE NAME OR UNIT AGREEMENT NAME
SAN JUAN 28-7 UNIT

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

8. WELL NO.
#130

3. ADDRESS OF OPERATOR
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

9. POOL NAME OR WILDCAT
BASIN DAKOTA

4. WELL LOCATION

Unit Letter L : 1668 Feet From The SOUTH Line and 800 Feet From The WEST Line

Section 02 Township 27N Range 07W NMPM RIO ARRIBA County

10. ELEVATION (*Show whether DF, RKB, RT, GR, etc.*)
6165' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER: ☐		OTHER: Repair tubing leak, check for fill ☒	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

6/1/98 MIRU, csg 400 psi & tbg 200 psi, blow well down, kill well w/1% KCl, NDWH & NUBOP.

6/2/98 Run 2-3/8" to tag for fill. POOH w/ 2-3/8" tbg. Tally tbg to check for fill. Tagged fill @ 7188'. Total tbg in well 229 jts w/3' perf sub. RIH w/Hallib tbg baler, tag fill @ 7188' & clean fill to 7253'. POOH w/tbg & baler, lay down all tbg in singles, threads bad need to replace (DK perfs @ 7044' - 7220' cleaned fill to 7253'. Cleaned fill to 33' below bottom perf).

6/3/98 RIH w/ muleshoe, & SN, land 2-3/8" tbg @ 7120' w/ KB added in. Total tbg 225 jts. NDBOP & NUWH. RU to swab, int. FL @ 4200'. Made 10 swab runs, & recovered 50 bbls final FL @ 5800'.

6/4/98 Csg 360 psi & tbg 0 psi, RIH to swab , int. FL @ 4500'. Swabbed well dry, made 1 swab run every hour until 4:00 p.m. Recovered 50 bbls. Final FL @ 6200'. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sylvia Johnson TITLE: AGENT FOR CONOCO INC. DATE 06/23/98

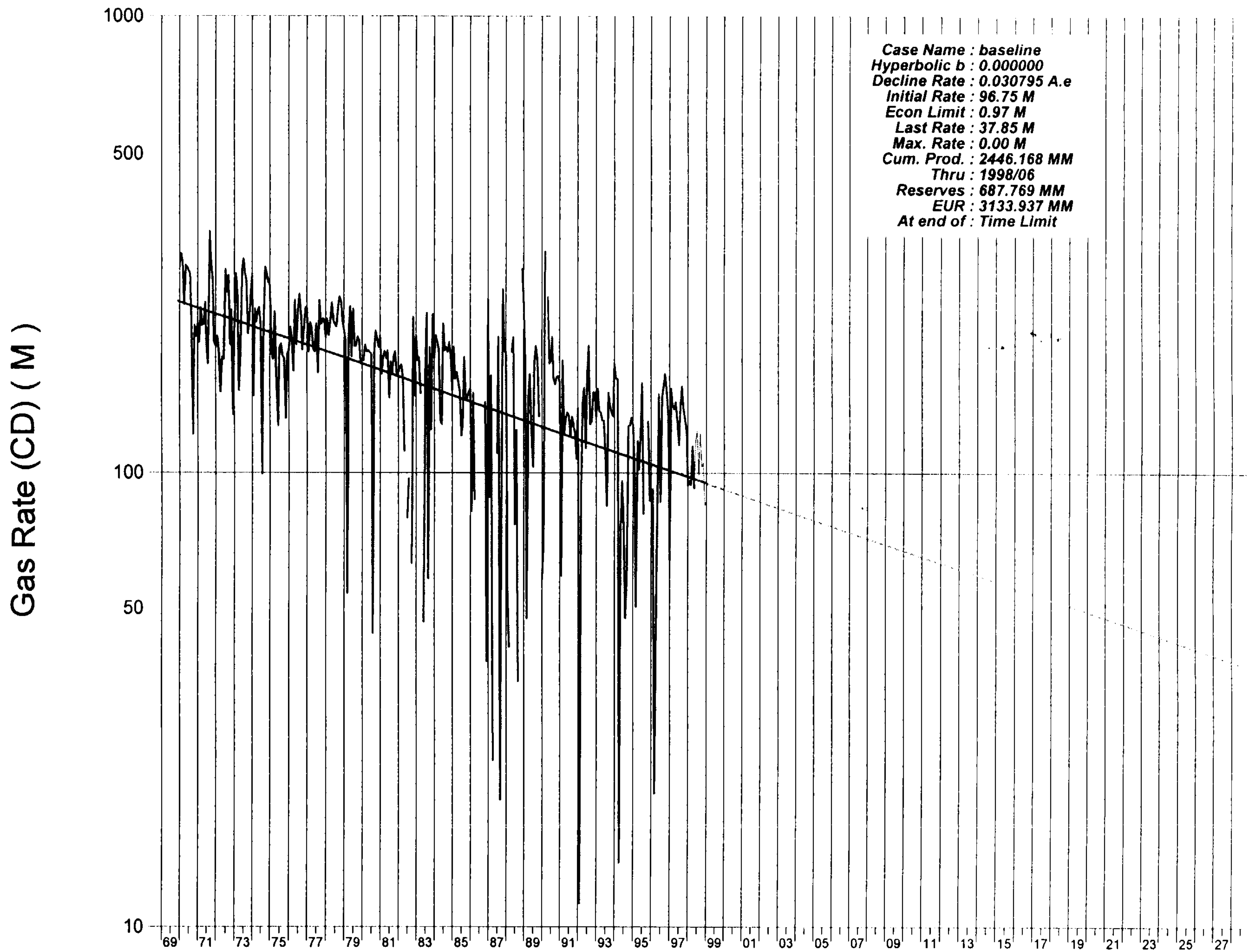
TYPE OR PRINT NAME: SYLVIA JOHNSON TELEPHONE NO. (505) 324-3970

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 24 1998

CONDITIONS OF APPROVAL, IF ANY

SAN JUAN 28-7 130



LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

121

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/ 7	96.50	96.52	2.99	2449.2	684.8	#	1
1998/ 8	96.25	96.37	2.99	2452.1	681.8	#	1
1998/ 9	96.00	96.22	2.89	2455.0	678.9	#	1
1998/10	95.75	95.77	2.97	2458.0	675.9	#	1
1998/11	95.50	95.72	2.87	2460.9	673.1	#	1
1998/12	95.25	95.27	2.95	2463.8	670.1	#	1
1999/ 1	95.00	95.12	2.95	2466.8	667.2	#	1
1999/ 2	94.75	95.20	2.67	2469.4	664.5	#	1
1999/ 3	94.51	94.30	2.92	2472.4	661.6	#	1
1999/ 4	94.26	94.48	2.83	2475.2	658.7	#	1
1999/ 5	94.02	94.04	2.92	2478.1	655.8	#	1
1999/ 6	93.77	93.99	2.82	2480.9	653.0	#	1
1999/ 7	93.53	93.55	2.90	2483.8	650.1	#	1
1999/ 8	93.28	93.40	2.90	2486.7	647.2	#	1
1999/ 9	93.04	93.26	2.80	2489.5	644.4	#	1
1999/10	92.80	92.82	2.88	2492.4	641.5	#	1
1999/11	92.56	92.78	2.78	2495.2	638.7	#	1
1999/12	92.32	92.34	2.86	2498.1	635.9	#	1
2000/ 1	92.08	92.20	2.86	2500.9	633.0	#	1
2000/ 2	91.84	92.16	2.67	2503.6	630.4	#	1
2000/ 3	91.60	91.51	2.84	2506.4	627.5	#	1
2000/ 4	91.36	91.57	2.75	2509.2	624.8	#	1
2000/ 5	91.12	91.14	2.83	2512.0	621.9	#	1
2000/ 6	90.88	91.10	2.73	2514.7	619.2	#	1
2000/ 7	90.65	90.67	2.81	2517.5	616.4	#	1
2000/ 8	90.41	90.53	2.81	2520.3	613.6	#	1
2000/ 9	90.18	90.39	2.71	2523.1	610.9	#	1
2000/10	89.94	89.96	2.79	2525.8	608.1	#	1
2000/11	89.71	89.92	2.70	2528.5	605.4	#	1
2000/12	89.47	89.49	2.77	2531.3	602.6	#	1
2001/ 1	89.24	89.36	2.77	2534.1	599.9	#	1
2001/ 2	89.01	89.43	2.50	2536.6	597.3	#	1
2001/ 3	88.78	88.58	2.75	2539.3	594.6	#	1
2001/ 4	88.54	88.75	2.66	2542.0	591.9	#	1
2001/ 5	88.31	88.33	2.74	2544.7	589.2	#	1
2001/ 6	88.08	88.29	2.65	2547.4	586.6	#	1
2001/ 7	87.86	87.88	2.72	2550.1	583.8	#	1
2001/ 8	87.63	87.74	2.72	2552.8	581.1	#	1
2001/ 9	87.40	87.61	2.63	2555.5	578.5	#	1
2001/10	87.17	87.19	2.70	2558.2	575.8	#	1
2001/11	86.94	87.15	2.61	2560.8	573.2	#	1
2001/12	86.72	86.74	2.69	2563.5	570.5	#	1
2002/ 1	86.49	86.60	2.68	2566.1	567.8	#	1
2002/ 2	86.27	86.68	2.43	2568.6	565.4	#	1
2002/ 3	86.04	85.86	2.66	2571.2	562.7	#	1
2002/ 4	85.82	86.02	2.58	2573.8	560.1	#	1
2002/ 5	85.59	85.61	2.65	2576.5	557.5	#	1
2002/ 6	85.37	85.57	2.57	2579.0	554.9	#	1
2002/ 7	85.15	85.17	2.64	2581.7	552.3	#	1
2002/ 8	84.93	85.04	2.64	2584.3	549.6	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2002/ 9	84.71	84.91	2.55	2586.9	547.1	#	1
2002/10	84.49	84.51	2.62	2589.5	544.5	#	1
2002/11	84.27	84.47	2.53	2592.0	541.9	#	1
2002/12	84.05	84.07	2.61	2594.6	539.3	#	1
2003/ 1	83.83	83.94	2.60	2597.2	536.7	#	1
2003/ 2	83.61	84.01	2.35	2599.6	534.4	#	1
2003/ 3	83.39	83.21	2.58	2602.2	531.8	#	1
2003/ 4	83.18	83.37	2.50	2604.7	529.3	#	1
2003/ 5	82.96	82.98	2.57	2607.2	526.7	#	1
2003/ 6	82.74	82.94	2.49	2609.7	524.2	#	1
2003/ 7	82.53	82.55	2.56	2612.3	521.7	#	1
2003/ 8	82.31	82.42	2.56	2614.8	519.1	#	1
2003/ 9	82.10	82.29	2.47	2617.3	516.6	#	1
2003/10	81.88	81.90	2.54	2619.8	514.1	#	1
2003/11	81.67	81.87	2.46	2622.3	511.6	#	1
2003/12	81.46	81.48	2.53	2624.8	509.1	#	1
2004/ 1	81.25	81.35	2.52	2627.3	506.6	#	1
2004/ 2	81.03	81.32	2.36	2629.7	504.2	#	1
2004/ 3	80.82	80.75	2.50	2632.2	501.7	#	1
2004/ 4	80.61	80.81	2.42	2634.6	499.3	#	1
2004/ 5	80.40	80.42	2.49	2637.1	496.8	#	1
2004/ 6	80.19	80.39	2.41	2639.5	494.4	#	1
2004/ 7	79.99	80.00	2.48	2642.0	491.9	#	1
2004/ 8	79.78	79.88	2.48	2644.5	489.4	#	1
2004/ 9	79.57	79.76	2.39	2646.9	487.1	#	1
2004/10	79.36	79.38	2.46	2649.3	484.6	#	1
2004/11	79.16	79.34	2.38	2651.7	482.2	#	1
2004/12	78.95	78.97	2.45	2654.2	479.8	#	1
2005/ 1	78.74	78.85	2.44	2656.6	477.3	#	1
2005/ 2	78.54	78.91	2.21	2658.8	475.1	#	1
2005/ 3	78.34	78.17	2.42	2661.2	472.7	#	1
2005/ 4	78.13	78.32	2.35	2663.6	470.3	#	1
2005/ 5	77.93	77.95	2.42	2666.0	467.9	#	1
2005/ 6	77.73	77.91	2.34	2668.4	465.6	#	1
2005/ 7	77.52	77.54	2.40	2670.8	463.2	#	1
2005/ 8	77.32	77.42	2.40	2673.2	460.8	#	1
2005/ 9	77.12	77.30	2.32	2675.5	458.5	#	1
2005/10	76.92	76.94	2.39	2677.9	456.1	#	1
2005/11	76.72	76.90	2.31	2680.2	453.8	#	1
2005/12	76.52	76.54	2.37	2682.5	451.4	#	1
2006/ 1	76.32	76.42	2.37	2684.9	449.0	#	1
2006/ 2	76.12	76.48	2.14	2687.1	446.9	#	1
2006/ 3	75.92	75.76	2.35	2689.4	444.5	#	1
2006/ 4	75.73	75.91	2.28	2691.7	442.3	#	1
2006/ 5	75.53	75.55	2.34	2694.0	439.9	#	1
2006/ 6	75.33	75.51	2.27	2696.3	437.7	#	1
2006/ 7	75.14	75.15	2.33	2698.6	435.3	#	1
2006/ 8	74.94	75.04	2.33	2700.9	433.0	#	1
2006/ 9	74.74	74.92	2.25	2703.2	430.7	#	1
2006/10	74.55	74.57	2.31	2705.5	428.4	#	1
2006/11	74.36	74.53	2.24	2707.7	426.2	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2006/12	74.16	74.18	2.30	2710.0	423.9	#	1
2007/ 1	73.97	74.07	2.30	2712.3	421.6	#	1
2007/ 2	73.78	74.13	2.08	2714.4	419.5	#	1
2007/ 3	73.59	73.43	2.28	2716.7	417.3	#	1
2007/ 4	73.39	73.57	2.21	2718.9	415.0	#	1
2007/ 5	73.20	73.22	2.27	2721.2	412.8	#	1
2007/ 6	73.01	73.19	2.20	2723.4	410.6	#	1
2007/ 7	72.82	72.84	2.26	2725.6	408.3	#	1
2007/ 8	72.63	72.73	2.25	2727.9	406.1	#	1
2007/ 9	72.44	72.62	2.18	2730.0	403.9	#	1
2007/10	72.25	72.27	2.24	2732.3	401.7	#	1
2007/11	72.07	72.24	2.17	2734.5	399.5	#	1
2007/12	71.88	71.90	2.23	2736.7	397.3	#	1
2008/ 1	71.69	71.79	2.23	2738.9	395.0	#	1
2008/ 2	71.50	71.76	2.08	2741.0	392.9	#	1
2008/ 3	71.32	71.25	2.21	2743.2	390.7	#	1
2008/ 4	71.13	71.30	2.14	2745.3	388.6	#	1
2008/ 5	70.95	70.96	2.20	2747.5	386.4	#	1
2008/ 6	70.76	70.93	2.13	2749.7	384.3	#	1
2008/ 7	70.58	70.60	2.19	2751.9	382.1	#	1
2008/ 8	70.40	70.49	2.19	2754.0	379.9	#	1
2008/ 9	70.21	70.38	2.11	2756.1	377.8	#	1
2008/10	70.03	70.05	2.17	2758.3	375.6	#	1
2008/11	69.85	70.01	2.10	2760.4	373.5	#	1
2008/12	69.67	69.68	2.16	2762.6	371.4	#	1
2009/ 1	69.48	69.57	2.16	2764.7	369.2	#	1
2009/ 2	69.30	69.63	1.95	2766.7	367.2	#	1
2009/ 3	69.12	68.97	2.14	2768.8	365.1	#	1
2009/ 4	68.94	69.11	2.07	2770.9	363.0	#	1
2009/ 5	68.76	68.78	2.13	2773.0	360.9	#	1
2009/ 6	68.58	68.75	2.06	2775.1	358.8	#	1
2009/ 7	68.41	68.42	2.12	2777.2	356.7	#	1
2009/ 8	68.23	68.32	2.12	2779.3	354.6	#	1
2009/ 9	68.05	68.21	2.05	2781.4	352.6	#	1
2009/10	67.87	67.89	2.10	2783.5	350.5	#	1
2009/11	67.70	67.86	2.04	2785.5	348.4	#	1
2009/12	67.52	67.54	2.09	2787.6	346.3	#	1
2010/ 1	67.34	67.43	2.09	2789.7	344.2	#	1
2010/ 2	67.17	67.49	1.89	2791.6	342.3	#	1
2010/ 3	66.99	66.85	2.07	2793.7	340.3	#	1
2010/ 4	66.82	66.98	2.01	2795.7	338.3	#	1
2010/ 5	66.65	66.66	2.07	2797.7	336.2	#	1
2010/ 6	66.47	66.63	2.00	2799.7	334.2	#	1
2010/ 7	66.30	66.31	2.06	2801.8	332.1	#	1
2010/ 8	66.13	66.21	2.05	2803.8	330.1	#	1
2010/ 9	65.95	66.11	1.98	2805.8	328.1	#	1
2010/10	65.78	65.80	2.04	2807.9	326.1	#	1
2010/11	65.61	65.77	1.97	2809.8	324.1	#	1
2010/12	65.44	65.46	2.03	2811.9	322.1	#	1
2011/ 1	65.27	65.36	2.03	2813.9	320.0	#	1
2011/ 2	65.10	65.41	1.83	2815.7	318.2	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2011/ 3	64.93	64.79	2.01	2817.7	316.2	#	1
2011/ 4	64.76	64.92	1.95	2819.7	314.3	#	1
2011/ 5	64.59	64.61	2.00	2821.7	312.2	#	1
2011/ 6	64.43	64.58	1.94	2823.6	310.3	#	1
2011/ 7	64.26	64.27	1.99	2825.6	308.3	#	1
2011/ 8	64.09	64.17	1.99	2827.6	306.3	#	1
2011/ 9	63.92	64.08	1.92	2829.5	304.4	#	1
2011/10	63.76	63.77	1.98	2831.5	302.4	#	1
2011/11	63.59	63.74	1.91	2833.4	300.5	#	1
2011/12	63.43	63.44	1.97	2835.4	298.5	#	1
2012/ 1	63.26	63.34	1.96	2837.4	296.6	#	1
2012/ 2	63.10	63.32	1.84	2839.2	294.8	#	1
2012/ 3	62.93	62.87	1.95	2841.1	292.8	#	1
2012/ 4	62.77	62.92	1.89	2843.0	290.9	#	1
2012/ 5	62.60	62.62	1.94	2845.0	289.0	#	1
2012/ 6	62.44	62.59	1.88	2846.8	287.1	#	1
2012/ 7	62.28	62.29	1.93	2848.8	285.2	#	1
2012/ 8	62.12	62.20	1.93	2850.7	283.2	#	1
2012/ 9	61.95	62.10	1.86	2852.6	281.4	#	1
2012/10	61.79	61.81	1.92	2854.5	279.5	#	1
2012/11	61.63	61.78	1.85	2856.3	277.6	#	1
2012/12	61.47	61.49	1.91	2858.2	275.7	#	1
2013/ 1	61.31	61.39	1.90	2860.1	273.8	#	1
2013/ 2	61.15	61.44	1.72	2861.9	272.1	#	1
2013/ 3	60.99	60.86	1.89	2863.7	270.2	#	1
2013/ 4	60.83	60.98	1.83	2865.6	268.4	#	1
2013/ 5	60.68	60.69	1.88	2867.5	266.5	#	1
2013/ 6	60.52	60.66	1.82	2869.3	264.7	#	1
2013/ 7	60.36	60.38	1.87	2871.2	262.8	#	1
2013/ 8	60.20	60.28	1.87	2873.0	260.9	#	1
2013/ 9	60.05	60.19	1.81	2874.8	259.1	#	1
2013/10	59.89	59.91	1.86	2876.7	257.3	#	1
2013/11	59.73	59.87	1.80	2878.5	255.5	#	1
2013/12	59.58	59.60	1.85	2880.3	253.6	#	1
2014/ 1	59.42	59.50	1.84	2882.2	251.8	#	1
2014/ 2	59.27	59.55	1.67	2883.8	250.1	#	1
2014/ 3	59.12	58.99	1.83	2885.7	248.3	#	1
2014/ 4	58.96	59.10	1.77	2887.4	246.5	#	1
2014/ 5	58.81	58.82	1.82	2889.3	244.7	#	1
2014/ 6	58.65	58.79	1.76	2891.0	242.9	#	1
2014/ 7	58.50	58.52	1.81	2892.8	241.1	#	1
2014/ 8	58.35	58.43	1.81	2894.7	239.3	#	1
2014/ 9	58.20	58.33	1.75	2896.4	237.5	#	1
2014/10	58.05	58.06	1.80	2898.2	235.7	#	1
2014/11	57.90	58.03	1.74	2899.9	234.0	#	1
2014/12	57.74	57.76	1.79	2901.7	232.2	#	1
2015/ 1	57.59	57.67	1.79	2903.5	230.4	#	1
2015/ 2	57.44	57.72	1.62	2905.1	228.8	#	1
2015/ 3	57.29	57.17	1.77	2906.9	227.0	#	1
2015/ 4	57.15	57.28	1.72	2908.6	225.3	#	1
2015/ 5	57.00	57.01	1.77	2910.4	223.5	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2015/ 6	56.85	56.98	1.71	2912.1	221.8	#	1
2015/ 7	56.70	56.72	1.76	2913.9	220.1	#	1
2015/ 8	56.55	56.63	1.76	2915.6	218.3	#	1
2015/ 9	56.41	56.54	1.70	2917.3	216.6	#	1
2015/10	56.26	56.27	1.74	2919.1	214.9	#	1
2015/11	56.11	56.24	1.69	2920.7	213.2	#	1
2015/12	55.97	55.98	1.74	2922.5	211.5	#	1
2016/ 1	55.82	55.89	1.73	2924.2	209.7	#	1
2016/ 2	55.67	55.87	1.62	2925.8	208.1	#	1
2016/ 3	55.53	55.48	1.72	2927.6	206.4	#	1
2016/ 4	55.39	55.52	1.67	2929.2	204.7	#	1
2016/ 5	55.24	55.26	1.71	2930.9	203.0	#	1
2016/ 6	55.10	55.23	1.66	2932.6	201.3	#	1
2016/ 7	54.95	54.97	1.70	2934.3	199.6	#	1
2016/ 8	54.81	54.88	1.70	2936.0	197.9	#	1
2016/ 9	54.67	54.80	1.64	2937.6	196.3	#	1
2016/10	54.53	54.54	1.69	2939.3	194.6	#	1
2016/11	54.38	54.51	1.64	2941.0	193.0	#	1
2016/12	54.24	54.26	1.68	2942.6	191.3	#	1
2017/ 1	54.10	54.17	1.68	2944.3	189.6	#	1
2017/ 2	53.96	54.22	1.52	2945.8	188.1	#	1
2017/ 3	53.82	53.71	1.66	2947.5	186.4	#	1
2017/ 4	53.68	53.81	1.61	2949.1	184.8	#	1
2017/ 5	53.54	53.55	1.66	2950.8	183.2	#	1
2017/ 6	53.40	53.53	1.61	2952.4	181.5	#	1
2017/ 7	53.26	53.28	1.65	2954.0	179.9	#	1
2017/ 8	53.12	53.19	1.65	2955.7	178.2	#	1
2017/ 9	52.98	53.11	1.59	2957.3	176.7	#	1
2017/10	52.85	52.86	1.64	2958.9	175.0	#	1
2017/11	52.71	52.83	1.58	2960.5	173.4	#	1
2017/12	52.57	52.59	1.63	2962.1	171.8	#	1
2018/ 1	52.44	52.50	1.63	2963.8	170.2	#	1
2018/ 2	52.30	52.55	1.47	2965.2	168.7	#	1
2018/ 3	52.16	52.05	1.61	2966.9	167.1	#	1
2018/ 4	52.03	52.15	1.56	2968.4	165.5	#	1
2018/ 5	51.89	51.91	1.61	2970.0	163.9	#	1
2018/ 6	51.76	51.88	1.56	2971.6	162.4	#	1
2018/ 7	51.62	51.64	1.60	2973.2	160.8	#	1
2018/ 8	51.49	51.55	1.60	2974.8	159.2	#	1
2018/ 9	51.35	51.47	1.54	2976.3	157.6	#	1
2018/10	51.22	51.23	1.59	2977.9	156.0	#	1
2018/11	51.09	51.21	1.54	2979.4	154.5	#	1
2018/12	50.95	50.97	1.58	2981.0	152.9	#	1
2019/ 1	50.82	50.89	1.58	2982.6	151.3	#	1
2019/ 2	50.69	50.93	1.43	2984.0	149.9	#	1
2019/ 3	50.56	50.45	1.56	2985.6	148.3	#	1
2019/ 4	50.42	50.54	1.52	2987.1	146.8	#	1
2019/ 5	50.29	50.31	1.56	2988.7	145.3	#	1
2019/ 6	50.16	50.28	1.51	2990.2	143.8	#	1
2019/ 7	50.03	50.05	1.55	2991.7	142.2	#	1
2019/ 8	49.90	49.97	1.55	2993.3	140.7	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/ 9	49.77	49.89	1.50	2994.8	139.2	#	1
2019/10	49.64	49.66	1.54	2996.3	137.6	#	1
2019/11	49.51	49.63	1.49	2997.8	136.1	#	1
2019/12	49.38	49.40	1.53	2999.3	134.6	#	1
2020/ 1	49.26	49.32	1.53	3000.9	133.1	#	1
2020/ 2	49.13	49.30	1.43	3002.3	131.6	#	1
2020/ 3	49.00	48.96	1.52	3003.8	130.1	#	1
2020/ 4	48.87	48.99	1.47	3005.3	128.7	#	1
2020/ 5	48.74	48.76	1.51	3006.8	127.1	#	1
2020/ 6	48.62	48.73	1.46	3008.3	125.7	#	1
2020/ 7	48.49	48.50	1.50	3009.8	124.2	#	1
2020/ 8	48.37	48.43	1.50	3011.3	122.7	#	1
2020/ 9	48.24	48.35	1.45	3012.7	121.2	#	1
2020/10	48.11	48.13	1.49	3014.2	119.7	#	1
2020/11	47.99	48.10	1.44	3015.6	118.3	#	1
2020/12	47.86	47.88	1.48	3017.1	116.8	#	1
2021/ 1	47.74	47.80	1.48	3018.6	115.3	#	1
2021/ 2	47.61	47.84	1.34	3020.0	114.0	#	1
2021/ 3	47.49	47.39	1.47	3021.4	112.5	#	1
2021/ 4	47.37	47.48	1.42	3022.8	111.1	#	1
2021/ 5	47.24	47.26	1.46	3024.3	109.6	#	1
2021/ 6	47.12	47.23	1.42	3025.7	108.2	#	1
2021/ 7	47.00	47.01	1.46	3027.2	106.8	#	1
2021/ 8	46.88	46.94	1.46	3028.6	105.3	#	1
2021/ 9	46.75	46.86	1.41	3030.0	103.9	#	1
2021/10	46.63	46.64	1.45	3031.5	102.4	#	1
2021/11	46.51	46.62	1.40	3032.9	101.0	#	1
2021/12	46.39	46.40	1.44	3034.3	99.6	#	1
2022/ 1	46.27	46.33	1.44	3035.8	98.2	#	1
2022/ 2	46.15	46.37	1.30	3037.1	96.9	#	1
2022/ 3	46.03	45.93	1.42	3038.5	95.4	#	1
2022/ 4	45.91	46.02	1.38	3039.9	94.1	#	1
2022/ 5	45.79	45.80	1.42	3041.3	92.6	#	1
2022/ 6	45.67	45.78	1.37	3042.7	91.3	#	1
2022/ 7	45.55	45.56	1.41	3044.1	89.9	#	1
2022/ 8	45.43	45.49	1.41	3045.5	88.5	#	1
2022/ 9	45.31	45.42	1.36	3046.8	87.1	#	1
2022/10	45.20	45.21	1.40	3048.2	85.7	#	1
2022/11	45.08	45.18	1.36	3049.6	84.3	#	1
2022/12	44.96	44.97	1.39	3051.0	82.9	#	1
2023/ 1	44.84	44.90	1.39	3052.4	81.5	#	1
2023/ 2	44.73	44.94	1.26	3053.6	80.3	#	1
2023/ 3	44.61	44.52	1.38	3055.0	78.9	#	1
2023/ 4	44.49	44.60	1.34	3056.4	77.6	#	1
2023/ 5	44.38	44.39	1.38	3057.7	76.2	#	1
2023/ 6	44.26	44.37	1.33	3059.1	74.9	#	1
2023/ 7	44.15	44.16	1.37	3060.4	73.5	#	1
2023/ 8	44.03	44.09	1.37	3061.8	72.1	#	1
2023/ 9	43.92	44.02	1.32	3063.1	70.8	#	1
2023/10	43.80	43.82	1.36	3064.5	69.4	#	1
2023/11	43.69	43.79	1.31	3065.8	68.1	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2023/12	43.58	43.59	1.35	3067.2	66.8	#	1
2024/ 1	43.46	43.52	1.35	3068.5	65.4	#	1
2024/ 2	43.35	43.50	1.26	3069.8	64.2	#	1
2024/ 3	43.24	43.20	1.34	3071.1	62.8	#	1
2024/ 4	43.12	43.23	1.30	3072.4	61.5	#	1
2024/ 5	43.01	43.02	1.33	3073.7	60.2	#	1
2024/ 6	42.90	43.00	1.29	3075.0	58.9	#	1
2024/ 7	42.79	42.80	1.33	3076.3	57.6	#	1
2024/ 8	42.68	42.73	1.32	3077.7	56.3	#	1
2024/ 9	42.57	42.67	1.28	3079.0	55.0	#	1
2024/10	42.46	42.47	1.32	3080.3	53.7	#	1
2024/11	42.34	42.44	1.27	3081.5	52.4	#	1
2024/12	42.23	42.25	1.31	3082.9	51.1	#	1
2025/ 1	42.12	42.18	1.31	3084.2	49.8	#	1
2025/ 2	42.01	42.21	1.18	3085.3	48.6	#	1
2025/ 3	41.91	41.82	1.30	3086.6	47.3	#	1
2025/ 4	41.80	41.89	1.26	3087.9	46.0	#	1
2025/ 5	41.69	41.70	1.29	3089.2	44.7	#	1
2025/ 6	41.58	41.68	1.25	3090.4	43.5	#	1
2025/ 7	41.47	41.48	1.29	3091.7	42.2	#	1
2025/ 8	41.36	41.42	1.28	3093.0	40.9	#	1
2025/ 9	41.26	41.35	1.24	3094.2	39.7	#	1
2025/10	41.15	41.16	1.28	3095.5	38.4	#	1
2025/11	41.04	41.14	1.23	3096.8	37.2	#	1
2025/12	40.93	40.94	1.27	3098.0	35.9	#	1
2026/ 1	40.83	40.88	1.27	3099.3	34.6	#	1
2026/ 2	40.72	40.91	1.15	3100.4	33.5	#	1
2026/ 3	40.62	40.53	1.26	3101.7	32.2	#	1
2026/ 4	40.51	40.60	1.22	3102.9	31.0	#	1
2026/ 5	40.40	40.41	1.25	3104.2	29.8	#	1
2026/ 6	40.30	40.39	1.21	3105.4	28.6	#	1
2026/ 7	40.19	40.20	1.25	3106.6	27.3	#	1
2026/ 8	40.09	40.14	1.24	3107.9	26.1	#	1
2026/ 9	39.98	40.08	1.20	3109.1	24.9	#	1
2026/10	39.88	39.89	1.24	3110.3	23.6	#	1
2026/11	39.78	39.87	1.20	3111.5	22.4	#	1
2026/12	39.67	39.68	1.23	3112.7	21.2	#	1
2027/ 1	39.57	39.62	1.23	3114.0	20.0	#	1
2027/ 2	39.47	39.65	1.11	3115.1	18.9	#	1
2027/ 3	39.36	39.28	1.22	3116.3	17.6	#	1
2027/ 4	39.26	39.35	1.18	3117.5	16.5	#	1
2027/ 5	39.16	39.17	1.21	3118.7	15.2	#	1
2027/ 6	39.06	39.15	1.17	3119.9	14.1	#	1
2027/ 7	38.96	38.97	1.21	3121.1	12.9	#	1
2027/ 8	38.85	38.91	1.21	3122.3	11.7	#	1
2027/ 9	38.75	38.84	1.17	3123.4	10.5	#	1
2027/10	38.65	38.66	1.20	3124.6	9.3	#	1
2027/11	38.55	38.64	1.16	3125.8	8.1	#	1
2027/12	38.45	38.46	1.19	3127.0	6.9	#	1
2028/ 1	38.35	38.40	1.19	3128.2	5.8	#	1
2028/ 2	38.25	38.39	1.11	3129.3	4.6	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 130(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2028/ 3	38.15	38.12	1.18	3130.5	3.5	#	1
2028/ 4	38.05	38.14	1.14	3131.6	2.3	#	1
2028/ 5	37.95	37.96	1.18	3132.8	1.1	#	1
2028/ 6	37.85	37.94	1.14	3133.9	0.0	#	1