

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED November 21, 1955

Operator El Paso Natural Gas Lease San Juan 28-6 Well No. 36
Unit 800'N
1/4 Section 1625'E Letter B Sec. 6 Twp. 27N Rge. 6W
Casing: 5 1/2" " O.D. Set At 5240 Tubing 2 " WT. 4.7 Set at 5194
Pay Zone: From 4500 to 5208 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing X
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1084 psig Tubing: 1090 psig S.I. Period 17 days
Time Well Opened: 12:30 P.M. Time Well Gauged: 3:30 P.M.
Impact Pressure: 45 psig Working pressure on casing 808 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5100

Witnessed by: _____ Tested by: T. B. Grant
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer