## **UNITED STATES** DE GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

PARTMENT OF	THE INTERIOR	(See oth struction reverse
CEOLOGICAL	CLIDVEV	reverse

5. LEASE DESIGNATION AND SERIAL NO.

a. TYPE OF WELL: b. TYPE OF COMPL	PLETION O						4×4-4	
a. TYPE OF WELL: b. TYPE OF COMPL		R RECO	MPLETION	REPORT A	ND LOG	R ID INDIAN	ALLOTTEE OR TRIBE NAME	
			<u> </u>	<del></del>		7. UNIT AGREE	MENT NAME	
	b. TYPE OF COMPLETION:			Other				
	VORK DEEP-	PLUG	DIFF.	0.13		S. FARM OR LI	an 27-5 Unit	
WELL OVER EN BACK RESVR. Other								
		Company	ſ			9. WELL NO.	an 27-5 Unit	
ADDRESS OF OPERA	latural Gas	confert		-FEC				
Boy 900. I	menton.	New Max	teo Î			101 10. FIELD AND	POOL, OR WILDCAT	
LOCATION OF WELL	(Report location cl	early and in	accordance with a	ny Stat Na Vrei	efits 1966			
At surface 1550'S, 990'W					0 1000	11. SEC., T., R.,	11. SEC., T., R., M., OR BLOCK AND SURVEY	
At top prod. interval reported below				U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			OR AREA Sec. 10, T-27-N, R-5-V	
at top prod. Inter	var reported below			FARMINGT	ON, N. M	' I	• •	
At total depth						M.M.P.	Pi.	
			14. PERMIT NO	, DA	TE ISSUED	12. COUNTY OR PARISH	13. STATE	
						Rio Ar	ribe New Mexico	
DATE SPUDDED	16. DATE T.D. REACH	HED 17. DAT	TE COMPL. (Ready	to prod.) 18. 1	CLEVATIONS (DF,	RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
10-2-66	10-22-66		11-4-66					
TOTAL DEPTH, MD &	TVD 21. PLUG, BA	CK T.D., MD &	TVD 22. IF MU HOW I	LTIPLE COMPL.,	23. INTERV		CABLE TOOLS	
86631	C.O.	8570'				0 - 8663		
PRODUCING INTERVA	L(S), OF THIS COM	PLETIONTO	P, BOTTOM, NAME (	MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE	
8340 -	8552' (Dako	ta)					Yes	
TYPE ELECTRIC AND	_		_			2	7. WAS WELL CORED	
I-ES, FDC/	GR, FDC, Te			<del></del>		<u>_</u> <u> L</u> _	<u>No</u>	
CASING SIZE	WEIGHT, LB./FT.	CAS DEPTH S	ING RECORD (Re	DLE SIZE	· · · · · · · · · · · · · · · · · · ·	TING RECORD	1	
10 3/4"		_					AMOUNT PULLED	
	32.75		43'	9 7/8"	240 Sks. 165 Sks.			
7 5/8" 5 1/2"	26#		30¹ 82¹	6 3/4"	295 Sks			
21/2	15.5# & 1	. 19 Oc	<u> </u>	0 3/4	277 385	•		
<del></del>	LIN	ER RECORI	)		30.	TUBING RECOR	D	
SIZE		TOM (MD)	SACKS CEMENT*	SCREEN (MD)		DEPTH SET (MD)	<del></del>	
<b>7</b> II		663'	100		2 3/8"	24 8360'	- TACHER SEE (AD)	
<del></del>	COLTO C	<del>~~</del>	100		= 3/0			
	D (Interval, size as	nd number)	<u>'                                      </u>	32.	ACID, SHOT, F	RACTURE, CEMENT	SQUEEZE, ETC.	
PERFORATION RECOR					DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
	353-61 850	Month, O						
8340-48, 8	353-61, 850	ю-то, о	J )C	6340 - 8	552	50,200 mal. w	ster. 50.000# s	
	353-61, 850	, o-10	<b>,</b>	8340 - 8		50,200 gal. w	ater, 50,000# 8	
8340-48, 8	353-61, 850	ю <b>-10</b> , о	<b>,</b>	8340 - 8		50,200 gal. w 500 Gal. acid	ster, 50,000# s	
8340-48, 8	353-61, 850			6340 = 6		50,200 gal. w 500 Gal. acid	ater, 50,000∦ s	
8340-48, 8 v/3 SPF			PRO	DUCTION		500 Cal. acid	ater, 50,000∦ s	
8340-48, 6 v/3 SPF				DUCTION		500 Gal. acid	ATUB (Producing or	
8340-46, 6 w/3 SPF	PRODUCTIO	ON METHOD (	PRO Flowing, gas lift, p	DUCTION numping—size an		500 Gal. acid	ATUB (Producing or	
8340-46, 6 w/3 SPF		ON METHOD (	PRO Flowing, gas lift, p	DUCTION		500 Gal. acid	ATUS (Producing or	
8340-46, 8 w/3 SPF  FIRST PRODUCTION  OF TEST   1	PRODUCTION OF TESTED	ON METHOD (  CHOKE SIZE  3/4"	PRO Flowing, gas lift, p  ing PROD'N. FOR TEST PERIOD	DUCTION numping—size an	d type of pump)	WELL ST Shut-	ATUS (Producing or n) Shut In GAS-OIL RATIO	
8340-46, 6 w/3 SPF  FIRST PRODUCTION  OF TEST	PRODUCTIO	ON METHOD (	PROD'N. FOR TEST PERIOD	DUCTION  oumping—size an  oil—BBL.	d type of pump)	WELL ST Shut-k	ATUS (Producing or n) Shut In	
8340-46, 8 w/3 SPF  FIRST PRODUCTION  FOR TEST 1-4-66 V. TUBING PRESS. C. 2391	PRODUCTION HOURS TESTED  ASING PRESSURE	CHOKE SIZE  CALCULATED 24-HOUR RAT	PRO Flowing, gas lift, p  ing PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION numping—size an	d type of pump)	WELL ST Shut-k	Shit In GAS-OIL BATIO  IL GRAVITY-API (CORR.)	
w/3 SPF  E FIRST PRODUCTION  E OF TEST PRODUCTION  TO THE OF TEST PRODUCTIO	PRODUCTION HOURS TESTED  ASING PRESSURE	CHOKE SIZE  CALCULATED 24-HOUR RAT	PRO Flowing, gas lift, p  ing PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION  oumping—size an  oil—BBL.	d type of pump)	WELL ST Shut-k	GATUS (Producing or n)  Shut In  GAS-OIL BATIO  IL GRAVITY-API (CORR.)	
8340-46, 8 w/3 SPF  FIRST PRODUCTION  OF TEST  - 1-66  TUBING PRESS. C.	PRODUCTION  HOURS TESTED  3  ASING PRESSURE  31 2315 (Sold, used for fuel	CHOKE SIZE  CALCULATED 24-HOUR RAT	PRO Flowing, gas lift, p  ing PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION  oumping—size an  oil—BBL.	d type of pump)	WELL ST Shut-k	Shit In GAS-OIL BATIO  IL GRAVITY-API (CORR.)	