•					MAN.		- 1	
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NO. OF COPIES RECEIVED	ED (				A 100 7		Form C-10 Revised 1	
SANTA FE	<del></del>				اريونية	<u> 5α</u>	. Indicate T	ype of Lease
FILE	1,121	NEW OND!	MEXICO OIL CON ETION OR REC	ISE <b>R WARL</b> OU	COMMISSION .	0100	State 🔼	Fee
U.S.G.S.	2	WELL COMPL	ETION OR REC	OMPIE II	SEPORT AM	D LUG 5.	State Oil &	Gas Lease No.
LAND OFFICE	1			1		:	<b>5</b> 74	291-36
OPERATOR								
la. TYPE OF WELL						7.	Unit Agreer	ment Name
b Type of cover 5	OIL WE		DRY X	OTHER			Farm or Le	ase Namo
b. TYPE OF COMPLE	RK [	PLUG EN BACK	DIFF. RESVR.	•		1	Harve	
2. Name of Operator	R DEEP	EN BACK	L RESVR	OTHER _	lug and Ab	gndon 9.	Well No.	
	Merrrion &	Reviess						1
3. Address of Operator						10	. Field and	Pool, or Wildcat
Bo	x 1541	Farmington,	New Mexico				Undeis	nated Chacra
4. Location of Well								
0		700	You	<b>h</b>	1870			
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	10/U FEE	ET FROM		
Vest	36	26N	7W			1111	. County Lo Arril	
THE West LINE OF	SEC.	Reached 17 Date	Compl (Ready to )	Prod ) 18 Fla	avations (DF RK	R RT CR	etc.) 19 F1	lev Cashinghead
5-11-67	6.6-	( 7	compil (itoua) to i	10. 21	1821	01		.ov. oubgou
5-3/-67 20. Total Depth	21. Plu	ug Back T.D.	22. If Multip	le Compl., How	23. Intervals	, Rotary To	ools ,	Cable Tools
39	35		Many		Drilled B	y 0-10	i	
24. Producing Interval(s	s), of this comple	etion — Top, Bottor	m, Name				25.	Was Directional Survey
								Made
					· - · · · · · · · · · · · · · · · · · ·		N	
26. Type Electric and C	-	and a					27. Was	Well Cored
<del> </del>	duction El		51110 DECORD (D	. 11				NV
CASING SIZE	WEIGHTIR		SING RECORD (Rep	<del>_</del>	<del></del>	NG RECORD	1	AMOUNT PULLED
CASING SIZE	WEIGHT LB	/FT. DEPT	H SET HO	_E SIZE	<del></del>	NG RECORE	)	AMOUNT PULLED
CASING SIZE		/FT. DEPT	H SET HO	_E SIZE	CEMENT	NG RECORE	)	
CASING SIZE		/FT. DEPT	H SET HO	_E SIZE	CEMENT	NG RECORE	)	
CASING SIZE		/FT. DEPT	H SET HO	_E SIZE	CEMENT	NG RECORE	)	
CASING SIZE	5/8" 246	/FT. DEPT	H SET HO	_E SIZE	CEMENT		ING RECOR	none
CASING SIZE	5/8" 246	./FT. DEPT	H SET HO	_E SIZE	CEMENTI 100 SAX		ING RECOR	none
CASING SIZE	5/8" 246	./FT. DEPT	H SET HOI	_E SIZE	100 SAX	TUB	ING RECOR	<b>none</b>
CASING SIZE  8-  29.  SIZE	-5/8" 241 TOP	JINER RECORD	H SET HOI	SCREEN	CEMENTI 100 SAX	TUB DEPTI	ING RECOR	none  RD  PACKER SET
CASING SIZE	-5/8" 241 TOP	JINER RECORD	H SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRA	TUB DEPTE CTURE, CE	ING RECOR	PACKER SET
CASING SIZE  8-  29.  SIZE	-5/8" 241 TOP	JINER RECORD	H SET HOI	SCREEN	30. SIZE CID, SHOT, FRA	TUB DEPTE CTURE, CE	ING RECOR	none  RD  PACKER SET
CASING SIZE  8-  29.  SIZE	-5/8" 241 TOP	JINER RECORD	H SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRA	TUB DEPTE CTURE, CE	ING RECOR	PACKER SET
CASING SIZE  8-  29.  SIZE	-5/8" 241 TOP	JINER RECORD	H SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRA	TUB DEPTE CTURE, CE	ING RECOR	PACKER SET
CASING SIZE  8-  29.  SIZE	-5/8" 241 TOP	JINER RECORD	H SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRA	TUB DEPTE CTURE, CE	ING RECOR	PACKER SET
CASING SIZE  8-  29.  SIZE	-5/8" 241 TOP	JINER RECORD	SACKS CEMENT	SCREEN 32. A	30. SIZE CID, SHOT, FRA	TUB DEPTE CTURE, CE	ING RECOR	PACKER SET
29. SIZE  31. Perforation Record	TOP	LINER RECORD  BOTTOM  and number)	SACKS CEMENT	SCREEN  32. A DEPTH IN	30. SIZE CID, SHOT, FRA	TUB DEPTH CTURE, CEN	ING RECOR I SET MENT SQUE AND KIND	PACKER SET
29. SIZE  31. Perforation Record (	TOP  (Interval, size an	INER RECORD BOTTOM  d number)	PROD	SCREEN  32. A DEPTH IN  UCTION  ing — Size and in	30. SIZE  CID, SHOT, FRA NTERVAL	TUB DEPTE CTURE, CE	ING RECOR I SET  WENT SQUE AND KIND	Prod. or Shut-in)
29.  SIZE  31. Perforation Record (	TOP	LINER RECORD  BOTTOM  and number)	SACKS CEMENT	SCREEN  32. A DEPTH IN	30. SIZE CID, SHOT, FRA	TUB DEPTH CTURE, CEN	ING RECOR I SET  MENT SQUE AND KIND	PACKER SET  EZE, ETC.  MATERIAL USED
29.  SIZE  31. Perforation Record (	TOP  (Interval, size and Prod)	LINER RECORD BOTTOM  ad number)  Choke Size	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. A DEPTH IN  UCTION ring — Size and i	30. SIZE  CID, SHOT, FRA  NTERVAL  Eype pump)  Gas — MCF	TUB DEPTH CTURE, CEN AMOUNT	MENT SQUE AND KIND Vell Status (	Prod. or Shut-in)  Gas—Oil Ratio
29. SIZE  31. Perforation Record (	TOP  (Interval, size an	LINER RECORD BOTTOM  ad number)  Choke Size	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. A DEPTH IN  UCTION  ing — Size and in	30. SIZE  CID, SHOT, FRA  NTERVAL  Eype pump)  Gas — MCF	TUB DEPTE CTURE, CE	MENT SQUE AND KIND Vell Status (	Prod. or Shut-in)
29.  SIZE  31. Perforation Record (	TOP  (Interval, size and Prod)  Hours Tested  Casing Pressur	LINER RECORD  BOTTOM  and number)  Choke Size  Calculated 2 Hour Rate	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. A DEPTH IN  UCTION ring — Size and i	30. SIZE  CID, SHOT, FRA  NTERVAL  Eype pump)  Gas — MCF	TUB DEPTH CTURE, CEN AMOUNT  Water —	MENT SQUE AND KIND Vell Status (	Prod. or Shut-in)  Gas—Oil Ratio
29.  SIZE  31. Perforation Record of Test  Plow Tubing Press.	TOP  (Interval, size and Prod)  Hours Tested  Casing Pressur	LINER RECORD  BOTTOM  and number)  Choke Size  Calculated 2 Hour Rate	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. A DEPTH IN  UCTION ring — Size and i	30. SIZE  CID, SHOT, FRA  NTERVAL  Eype pump)  Gas — MCF	TUB DEPTH CTURE, CEN AMOUNT  Water —	ING RECOR H SET  MENT SQUE AND KIND  Well Status (  Bbl.   C	Prod. or Shut-in)  Gas—Oil Ratio
29.  SIZE  31. Perforation Record of Test  Plow Tubing Press.	TOP  (Interval, size and Prod)  Hours Tested  Casing Pressur  (Sold, used for fu	LINER RECORD  BOTTOM  and number)  Choke Size  Calculated 2 Hour Rate	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. A DEPTH IN  UCTION ring — Size and i	30. SIZE  CID, SHOT, FRA  NTERVAL  Eype pump)  Gas — MCF	TUB DEPTH CTURE, CEN AMOUNT  Water —	ING RECOR H SET  MENT SQUE AND KIND  Well Status (  Bbl.   C	Prod. or Shut-in)  Gas—Oil Ratio
29.  SIZE  31. Perforation Record (  33. Date if irst Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	TOP  (Interval, size and Prod)  Hours Tested  Casing Pressur  (Sold, used for fu	LINER RECORD  BOTTOM  do number)  Choke Size  Calculated 2- Hour Rate Lel, vented, etc.)	PROD  PROD  pwing, gas lift, pump  Prod'n. For Test Period  4- Oil - Bbl.	SCREEN  32. A DEPTH IN  UCTION  ing — Size and in  Gas — MC	30. SIZE  CID, SHOT, FRA NTERVAL  type pump)  Gas - MCF  Water	TUB DEPTH CTURE, CEA AMOUNT  Water —  - Bbl.  Test Wi	ING RECOR H SET  WENT SQUE AND KIND  Well Status (  Bbl.   Cil Gr	Prod. or Shut-in)  Gas—Oil Ratio
29.  SIZE  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	TOP  (Interval, size and Prod)  Hours Tested  Casing Pressur  (Sold, used for fu	LINER RECORD  BOTTOM  do number)  Choke Size  Calculated 2- Hour Rate Lel, vented, etc.)	PROD  PROD  pwing, gas lift, pump  Prod'n. For Test Period  4- Oil - Bbl.	SCREEN  32. A DEPTH IN  UCTION  ing — Size and in  Gas — MC	30. SIZE  CID, SHOT, FRA NTERVAL  type pump)  Gas - MCF  Water	TUB DEPTH CTURE, CEA AMOUNT  Water —  - Bbl.  Test Wi	ING RECOR H SET  WENT SQUE AND KIND  Well Status (  Bbl.   Cil Gr	Prod. or Shut-in)  Gas—Oil Ratio
29.  SIZE  31. Perforation Record of Test  Plow Tubing Press.  34. Disposition of Gas of Test  35. List of Attachments	TOP  (Interval, size and Prod)  Hours Tested  Casing Pressur  (Sold, used for fu	LINER RECORD  BOTTOM  do number)  Choke Size  Calculated 2- Hour Rate Lel, vented, etc.)	PROD  PROD  pwing, gas lift, pump  Prod'n. For Test Period  4- Oil - Bbl.	SCREEN  32. A DEPTH IN  UCTION  ing — Size and in  Gas — MC	30. SIZE  CID, SHOT, FRA NTERVAL  type pump)  Gas - MCF  Water	TUB DEPTE  CTURE, CE AMOUNT  Water —  - Bbl.  Test Wi	ING RECOR H SET  MENT SQUE AND KIND  Vell Status (  Bbl.   Cit Git Control  thressed By  and belief.	Prod. or Shut-in)  Gas—Oil Ratio

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

.r.,

### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs 2880	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T,	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Siluri an	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	Т.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
T.	Abo	Т.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp	Т.		T.	Chinle	т.	
T.	Penn.	Т.		T.	Permian	т.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Forma	tion	From	То	Thickness in Feet	Formation
0	2880	2880	sand and shall	le				
880	2890	10	Pictured Cli	f f				
890	3750	860	sand and sha	le				
3750	3935	185	Chacra					
	:							