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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

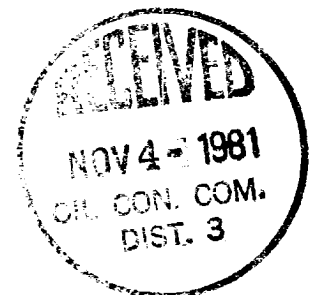
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator P. O. Box 289, Farmington, New Mexico 87401	9. Well No. 108
4. Location of Well UNIT LETTER <u>I</u> <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 6618' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request a 90 day evaluation period for temporary repair of suspected casing failure when production has been regained from the following operation:
M.O.L. & R.U. pulling unit. P.O.O.H. w/239 jts. 2 3/8" tubing. R.I.H. w/1 jt. tailpipe below Baker "Model R-3" retrievable packer followed by 239 jts. 2 3/8" tbq. Set packer in compression w/12,000#. R.D. pulling unit. M.O.L. & R.U. swabbing unit, swab well in.



I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Manson TITLE Production Engineer DATE 11-04-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Supervisor District 3 DATE NOV 4 - 1981

CONDITIONS OF APPROVAL, IF ANY: