

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator PO Box 4289, Farmington, NM 87499	9. Well No. 108
4. Location of Well UNIT LETTER I, 1460 FEET FROM THE South LINE AND 1150 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 27N RANGE 5 W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6618' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
Extension of Evaluation Period <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is requested a six-month extension of the temporary repair of a casing failure approved January 1, 1982, be granted in order to allow a more complete evaluation of wellbore damage caused by the failure. To date, abnormally high line pressures have prevented adequate clean up and subsequent evaluation to be made. The well is currently producing with a packer set at 7552' to temporarily isolate the casing failure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry W. Bink TITLE Project Drilling Engineer DATE November 8, 1983

APPROVED BY Original [Signature] SUPERVISOR DISTRICT # 3 DATE 11/8/83

CONDITIONS OF APPROVAL, IF ANY:

extension 5-8-83