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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 21 1968
OIL CON. COM.
DIST. 3

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: E-290-3

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: San Juan 27-5 Unit
8. Farm or Lease Name: San Juan 27-5 Unit
9. Well No.: 110
10. Field and Pool, or Wildcat: Basin Dakota

2. Name of Operator: El Paso Natural Gas Company
3. Address of Operator: Box 990, Farmington, New Mexico - 87401
4. Location of Well: UNIT LETTER B LOCATED 655 FEET FROM THE North LINE AND 2105 FEET FROM THE East LINE OF SEC. 2 TWP. 27N RGE. 5W NMPM
12. County: Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-4-68	6-26-68	8-14-68	6727' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8004'	7993'		→	0-8004'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 7784-7984' (Dakota)
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: I-EL, G/R-Density, Temp. Survey
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	194'	13 3/4"	175 Sks.	
7"	20#	3946'	8 3/4"	170 Sks.	
4 1/2"	10.5#	8004'	7 7/8"	380 Sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7757'	

31. Perforation Record (Interval, size and number): 7784-96, 7844-50', 7884-96', 7938-50', 7960-84' w/24 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7784-7984	78,170 gal. water, 78,000# sand 300 gal. acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
8-14-68	3	3/4"					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
SI 2672	SI 2685			4386 MCF/D		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By: D. R. Roberts

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-19-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	3572	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. ~~xxxxxx~~ M.V.	5334	T. Madison	
T. Queen		T. Silurian		T. Point Lookou	5806	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup	6740	T. Ignacio Qtzte	
T. Glorieta		T. McKee		T. ~~Base~~ Greenhorn	7680	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	7883	T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3572	3572	--				
3572	5334	1762	Pictured Cliffs				
5334	5806	472	Mesa Verde				
~~5806~~							
5806	6740	934	Point Lookout				
6740	7680	940	Gallup				
7680	7744	64	Greenhorn				
7744	7883	139	Graneros				
7883	8004	121	Dakota				