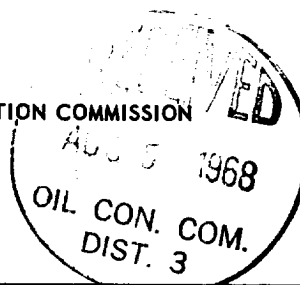


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# NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-290-28</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Johnston A</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1840</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>27N</b> RANGE <b>6W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6599' GL</b>	12. County <b>Rio Arriba</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Fracture Treatment</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-8-68 spudded well, drilled surface hole and ran 6 joints 8 5/8", 2 1/2", J-55 casing (191') set at 203' w/195 sacks of cement circulated to surface. W.O.C. 12 hours. Tested w/600#/30 minutes O. K.

On 7-29-68 .T.D. 7735'. Ran 238 joints 4 1/2", 11.6 & 10.5#, J-55 casing (7724') set at 7735' w/floor collar set at 7724', second stage tool at 5710', third stage tool at 3406', cemented first stage w/290 sacks of cement, second stage w/145 sacks of cement, third stage w/145 sacks of cement. W.O.C. 18 hours.

On 7-31-68 P.B.T.D. 7723', tested casing to 4000#, spotted 400 gal. 7 1/2% HCL. Perf. 7424-34', 7450-60', 7508-18', 7545-60', 7598-7613', 7624-34', 7650-60' w/20 SPZ. Free w/65,000# 40/60 sand, 65,000 gal. water. Max. pr. 4000#, EDP 4000#, tr. pr. 3800-3900-4000#. I.R. 16 BPM. Dropped 5 sets of 20 balls. ISIP 3500#, 5 Min. 1500#, 15 Min. 1500#, 30 Min. 1250#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 8-1-68

APPROVED BY Emory C. Ames TITLE SUPERVISOR DIST. #3 DATE AUG 5 1968

CONDITIONS OF APPROVAL, IF ANY: