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ONDITIONS OF APPROVAL, AF ANY:	(This space for		TITLE SU	Pari III		DATE 10	-9-68

NEW MEXICO CIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section

EL P	ASO NATURAL (GAS COMPANY	RINCON UNIT	(E-289-29)	131
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3. If more that dated by c	an one lease of o ommunitization,	different ownership is unitization, force-pooli		ive the interests of all ov	OCT 9" 1968
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If answer i	is "no!" list the	owners and tract desc	riptions which have actu	ally been consolidated. (I	se reverse side of
No allowal	I necessary.) de will be assign ing, or otherwise	ed to the well until all) or until a non-standar	interests have been cord unit, eliminating such	nsolidated (by communitizinterests, has been approv	zation, unitization, ced by the Commis-
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X	E-287-29			I hereby certify shown on this plat notes of actual so under my supervis	that the well location was plotted from field priveys made by me or ion, and that the same of to the best of my lef.
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