DISTRIBUTION SANTA FE		5	
		1	
FILE		1	L
U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		,	
PRORATION OFFICE			
Operator	•		

	SANTA FE /		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS	
	TRANSPORTER GAS /				
	OPERATOR /				
I.	PRORATION OFFICE Operator				
	Mobil Oil Cor	poration			
P. O. Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	1 1 1	il Transporter	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND	LEASE ,			
	Lease Name Jicarilla "G" 9 Gantlan-Pictured Cliff Unit Letter "P" ; 990 Feet From The South Line and 990 Feet From The East				
	Line of Section 35 Tow	mship 27 N Range 3	W , NMPM, Rio A	rriba County	
III.	DESIGNATION OF TRANSPOR'			,	
	Name of Authorized Transporter of Oil Rock Island Oil & R		Address (Give address to which app 321 W. Douglas, Wich	ita Kansas	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
	EPTD Unit Sec. Twp. Rge. Is gas actually connected?		/hen		
	If well produces oil or liquids, give location of tanks.	P 35 27 N 3 W	1		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations		· 	Depth Casing Shoe	
	Periorations				
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
•	TEGER DATE AND DECKEST FO	OD ALLOWARIE (Total Time he	feer recovery of social values of load of	ail and must be equal to assess an allow-	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test One of Test One of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke \$120	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-Mar OIL CON. COM.	
			<u>i</u>	DIST. 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION JUN 4 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Original Signed by Emery C. Arnold Supervisor dist. #3		
			TITLE		
			If this is a request for al	in compliance with RULE 1104. lowable for a newly drilled or deepened	
	11 11	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Authorized Agent (Title) 6-2-69 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		