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DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR

I. OPERATOR

Mobil Oil Corporation

Address

Box 633, Midland, Texas 79701

Reason(s) for Filing (Check proper box)

New Well
Recompletion
Change in Ownership

Other (Please explain)

Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla "G"	9	Gavilan Pictured Cliffs	Federal	

Location

Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line

Line of Section 35 Township 27-N Range 3-W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate X — Address (Give address to which approved copy of this form is to be sent)

Plateau, Inc. — Box 108, Farmington, N.M. 87401

Name of Authorized Transporter of Casinghead Gas or Dry Gas X — Address (Give address to which approved copy of this form is to be sent)

North West Pipe Line Corp. System — 501 Airport Dr., Farmington, N.M. 87401

If well produces oil or liquids, give location of tanks. P 35 27-N 3-W — Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CON. COM.
DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. McDaniel
(Signature)

Authorized Agent
(Title)

12-4-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 7 1974, 19

BY Original Signed by A. R. Kendrick

TITLE Petroleum Engineer Dist. 3