40. 01 COPIES BEC	EIVED	İ		
DISTRIBUTION				•
SANTA FE				
FILE				•
U.S.G.S.			Γ-	
LAND OFFICE				•
TRANSPORTER	OIL			•
	GAS			
OPERATOR				_
		1		-

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11a Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE							
	FRANSPORTER GAS	,	•					
•	PROPATION OFFICE			•				
1.	Operator							
	Mobil Producing TX. & N.M. Inc.							
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046							
	Reason(s) for filing (Check proper box	Change in Transporter of:  Other (Please explain)  To change oil/condensate gatherer to						
	Recompletion	Oil Dry Go	The Permian Corp.	., effective November 1,				
	Change in Ownership	Casinghead Gas Conder	1984.					
	If change of ownership give name and address of previous owner							
•	DECORIDATION OF RELL AND	LEACE						
и.	DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including Fo						
	Jicarilla G	9 Gavilan Pictur	ed Cliffs State, Federa	For Enderal				
	Unit Letter P ; 99	O Feet From The South Lin	• and990Feet From 1	rhe East				
	Line of Section 35 To	vnship 27−N Range						
	Line of Section 33 1th	whenth \(\sigma \) - \(\lambda \) unide	_3-W , NMPM, Rio A	rriha County				
111.	DESIGNATION OF TRANSPORT	or Condensate X	S   Address (Give address to which approx	ed copy of this form is to be sent)				
	The Permian Corporation		P. O. Box 1183, Houston	n, Texas 77001				
	Name of Authorized Transporter of Con Northwest Pipeline Con		Address (Give address to which approv					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	3539 E. 30th St., Farmi	ngton, NM 87401				
	give location of tanks.	! P	Yes !					
	If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA							
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	T				
	Lievations (DF, RRB, RI, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Tubing Depth				
	Perforations	Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	I feer recovery of total volume of load oil t	and must be equal to or exceed top allow-				
	OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif					
	Length of Test	Tubing Pressure	Casing Press	Choke Size				
	Actual Prod. During Teet	Oil-Bhis.	Water - Bblei	Gan • MCF				
		<u> </u>						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size				
VI	CERTIFICATE OF COMPLIAN	) PF	OIL CONSERVA	TION COMMISSION				
**.	VI. CERTIFICATE OF COMPEDITION		NOV 05 1984					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
			BY ave					
			TITLE SUPERVISOR DISTRICT OR S					
	11.B.11.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend					
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Authorized Agent (Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	10-26-84 (Fase)		Fill out only Sections I. II. III, and VI for changes of owner,					
	<i>(E</i> •	ute)	Separate Forms C-104 must be filed for each pool in multiply					