

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., E., M., or Survey Description)

990' FSL, 990' FEL, Sec. 35, T27N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

JIC 95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 9

9. API Well No.

30-039-20169

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on 9/21/99 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Foreman

Date 9/23/99

(This space for Federal or State office use)

Approved by [Signature]

Title Lands and Mineral Resources

Date 10-5-99

Conditions of approval, if any:

Surface restoration attached - Submit FAN when complete

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Energen Resources Corporation

## Jicarilla 95 #9

990' FSL and 990' FEL Sec. 35, T-27-N, R-3-W  
Rio Arriba County, NM  
Jicarilla 95

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## Plug & Abandonment Report

### Cementing Summary:

- Plug #1** with CIBP at 3705', spot 10 sxs Class B cement above to 3530' to isolate the Pictured Cliffs perforations and to cover Fruitland top.
- Plug #2** with retainer at 3475', mix 70 sxs Class B cement, squeeze 59 sxs outside 3-1/2" casing from 3525' to 3295' and leave 11 sxs above CR to 3245' to cover Ojo Alamo top.
- Plug #3** with retainer at 1440', mix 31 sxs Class B cement, squeeze 25 sxs outside 3-1/2" casing from 1490' to 1390' and leave 6 sxs inside to cover Nacimiento top, well started to communicate with 3-1/2" casing, so shut in casing and final squeeze pressure at 1200#.
- Plug #4** with 80 sxs Class B cement pumped down 2-7/8" casing from 300' to surface, circulate 1 bbl good cement out bradenhead.

### Plugging Summary:

Notified BLM and Jicarilla Tribe on 9/15/99

- 9-16-99 MO, RU. Layout relief line and open up well; no pressure. ND wellhead and NU BOP, test. TOH with 10 joints 1-1/4" IJ tubing, total 332'. TIH with workstring and tag CIBP at 3705'. Load casing with 18 bbls water and attempt to pressure test to 500#, leak 1 bpm at 500#. Plug #1 with CIBP at 3705', spot 10 sxs Class B cement above to 3530' to isolate the Pictured Cliffs perforations and to cover Fruitland top. PUH to 3530' and reverse circulate hole clean. Shut in well and WOC due to casing leak. SDFD.
- 9-17-99 Safety Meeting. Start rig; hose broke from filter to transmission. SDFD for repairs.
- 9-20-100 Safety Meeting. Install new hose and service rig. TIH with tubing and tag cement at 3535'. Attempt to pressure test casing, leak 1 bpm at 500#. RU wireline and perforate 3 bi-wire squeeze holes at 3525'. Then set 3-1/2" Owens wireline retainer at 3475'. TIH with tubing and sting into retainer. Establish rate into squeeze holes 1 bpm at 500#. Plug #2 with retainer at 3475', mix 70 sxs Class B cement, squeeze 59 sxs outside 3-1/2" casing from 3525' to 3295' and leave 11 sxs above CR to 3245' to cover Ojo Alamo top. TOH with tubing. Perforate 3 bi-wire squeeze holes at 1490'. Set 3-1/2" Owens retainer at 1440'. TIH with tubing and sting to retainer. Attempt to pressure test, leak 3/4 bpm at 300#. Sting into retainer and establish rate into squeeze holes 1 bpm at 500#. Plug #3 with retainer at 1440', mix 31 sxs Class B cement, squeeze 25 sxs outside 3-1/2" casing from 1490' to 1390' and leave 6 sxs inside to cover Nacimiento top, well started to communicate with 3-1/2" casing, so shut in casing and final squeeze pressure at 1200#. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 300'. Establish circulation out bradenhead with 10 bbls water. Plug #4 with 80 sxs Class B cement pumped down 2-7/8" casing from 300' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. SDFD.
- 9-21-99 Safety Meeting. RD tubing equipment and ND BOP. Dig out and cut off wellhead, found cement at surface in casing and annulus. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment; move off location. No Jicarilla Tribal or BLM representative was on location.