

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiqui

11. SEC., T., R., M. OR BLK. AND
SURVEY OR AREA

Sec. 20, T-27N, R-1

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mex

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. GIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 2140' FEL, Sec. 20, T-27N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7584' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-77 Rigged up to sand-oil frac using jelled diesel; Dowell YFGC frac fluid consisting of 8 gallons J-255 (jelling agent) per 1000 gallons diesel, 1.3 gallons J-242 (activator) per 1,000 gallons - these items premixed and 25# per 1,000 gallons J-275 (breaker) mixed while pumping into well. Loaded hole with 55 barrels oil, treated with 2,312 barrels YFGC mixture, 90,000# 20/40 sand, 86,000# 10/20 sand, flushed with 90 barrels YFGC. Average injection rate 24 BPM. Average treating pressure 3950#. Instantaneous shut-down pressure 2750#.

12- 3-77 Pulled 3½" tubing frac string and Baker packer.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

12- 6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

