

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. LESVR. ☐	Other ☐	
2. NAME OF OPERATOR El Paso Natural Gas Company								
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401								
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1150'N, 050'E At top prod. interval reported below At total depth								
14. PERMIT NO. DATE ISSUED JUL 25 1969 U. S. GEOLOGICAL SURVEY DENVER, COLO. CON. COM. DIST. 3								
5. LEASE DESIGNATION AND SERIAL NO. SF 079491-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 27-5 Unit		8. FARM OR LEASE NAME San Juan 27-5 Unit		
9. WELL NO. 113		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-27-N, R-5-W N.M.F.M.		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico
15. DATE SPUDDED 5-12-69	16. DATE T.D. REACHED 7-30-69	17. DATE COMPLETED 7-1-69	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7337' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6642'	
21. PLUG, BACK T.D., MD & TVD 6625'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6642'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6360 - 6505' (Dakota)		25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, I-GR, FDC, Temp. Survey								27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
5 5/8"	32.30	415'	13 3/4"	520 Sks.				
7"	20	4466'	8 3/4"	150 Sks.				
4 1/2"	11.6 & 10.9	6642'	6 1/4"	360 Sks.				
29. LINER RECORD				30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					1 1/4"	6551'		
31. PERFORATION RECORD (Interval, size and number) 8 3/8 6360-80, 4435-41, 6442-52, 6536-44, 6554-64, 6575-65 1/2 24 S&S				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
				6360-6585		65,470 gal. water, 60,000 gal. sand 300 gal. acid		
33.* PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-1-69	3	3/4"						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)		
2516	2516			2793 MCF/D	A.G.F.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY J. B. Goodwin		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED L. O. Van Ryan		TITLE Petroleum Engineer		DATE 7-17-69				

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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