

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

A 1170' FNL 1170' FEL, Sec. 24, T-27-N, R-5-W, NMMP

5. Lease Number
SF-079492-B

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U#116

9. API Well No.
30-039-20206

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - tubing repair | |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Ottmann (KLM3) Title Regulatory Administrator Date 9/8/98
TLW

(This space for Federal or State Office use)

APPROVED BY AS/Duane W. Spencer Title _____ Date SEP 15 1998
CONDITION OF APPROVAL, if any:

NMOCD

RECEIVED
SEP 21 1998
OIL CON. DIV.
DIST. 3

RECEIVED
SEP 10 PM 12:29
070 INFORMATION, NM

San Juan 27-5 #116
Dakota
1170'N and 1170'E
Unit A, Section 24, T27N, R05W
Latitude / Longitude: 36° 33.7454' / 107° 18.2373'
DPNO: 52285A
Tubing Repair Procedure

Project Summary: The San Juan 27-5 # 116 was drilled in 1969. The tubing has not been pulled since originally installed. A wireline check on 3/31/97 indicates a piston is in the tubing. Another wireline check on 5/6/97 shows fluid level at 3650'. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, J-55 set at 7787'. **NOTE: A wireline check on 3/31/97 indicates a piston is in the tubing.** Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7928'. TOO H with tubing. Lay down 1-1/2" tubing.
4. Pick up 2-3/8", 4.7#, J-55 tubing (new or yellow banded). If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7790'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: *K. Midkiff* 8/31/98
Operations Engineer

Approved: *Bruce W. Boyer* 9.2.98
Drilling Superintendent

Kevin Midkiff
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