

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well **DHC-2302** API # (assigned by OCD) 30-039-20228
GAS 5. Lease Number
2. Name of Operator **BURLINGTON RESOURCES OIL & GAS COMPANY** 6. State Oil&Gas Lease # E-290-19
7. Lease Name/Unit Name San Juan 27-5 Unit
3. Address & Phone No. of Operator 8. Well No. 40
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Blanco MV/Basin DK
4. Location of Well, Footage, Sec., T, R, M 10. Elevation:
1840' FSL, 800' FWL, Sec.16, T-27-N, R-5-W, NMPM, Rio Arriba County

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack

13. Describe Proposed or Completed Operations

1-8-02 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/gauge ring to 5299'. TOOH. TIH w/CIBP, set @ 4030'. SDON.
1-9-02 ND BOP & tbg head. Attempt to pull 4 1/2" csg slips. Dismantle csg slips. NU tbg head. NU BOP. TIH w/free point to 2600'. TOOH. TIH, chemical cut 4 1/2" csg @ 3000'. SDON.
1-10-02 TOOH w/101 jts 4 1/2" csg. TIH, ran CBL-CCL-GR @ 0-2965', TOC on 7" csg @ surface. TOOH. TIH w/6 1/4" bit to 2965'. Drill out cmt @ 2965-3000'. Circ hole clean. TOOH w/bit. TIH, tag CIBP @ 4030'. Establish circ. Plug #1: pump 15 sx Class "B" neat cmt inside csg @ 3770-4030'. Displace w/14.5 bbl wtr. TOOH to 3467'. Establish circ. Plug #2: pump 35 sx Class "B" neat cmt inside csg @ 3070-3467'. Displace w/12 bbl wtr. TOOH to 3030'. Circ hole clean w/135 bbl wtr. SDON.
1-11-02 TOOH. ND BOP. NU WH. RD. Rig released. TIH w/7" CIBP, set @ 2990'. TOOH. SDON.
1-12-02 PT csg to 1500 psi, failed. Change out 7" seal sleeve. PT seal to 1500 psi, OK. SDON.
1-13-02 PT 7" csg to 1500 psi/20 min, OK. RD.
1-15-02 MIRU. ND WH. NU BOP.
1-16-02 PT BOP to 1500 psi/30 min, OK. TIH w/6 1/4" bit to CIBP @ 2990'. Blow well & CO. TOOH w/bit. TIH w/whipstock slide assembly, set @ 2990'. TOOH. TIH w/starter mill to 2975'. Mill window @ 2975-2977'. Blow well & CO. TOOH.

Continued on back

SIGNATURE *Peggy Cal* Regulatory Supervisor January 23, 2002

no
(This space for State Use)

Original Signed by STEVENA Title _____ Date JAN 29 2002
Approved by _____ Title _____ Date _____

FOR Directional Survey

M

1-17-02 TIH w/window mill to 2975'. Mill window @ 2975-2986'. Blow well & CO. TOOH w/mill.
TIH w/6 1/4" bit to 2981'. Drill @ 2981-3056'.
1-18-02 Drill @ 3056-4000'.
1-19-02 TOOH w/bit. TIH w/air hammer to 4000'. Drill @ 4000-5420'.
1-20-02 Drill @ 5420-7230'.
1-21-02 TOOH w/air hammer. TIH w/6 1/4" bit to 7230'. Drill @ 7230-7695'.
1-22-02 Drill from 7695' to TD @ 7735'. Circ hole clean. TOOH. TIH w/182 jts 4 1/2" 10.5# J-55
ST&C csg, set @ 7732'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmted w/358 sx
Class "B" 65/35 Class "G" Type III cmt w/0.25 pps Celloflake, 0.3% reducer, 1%
fluid loss, 6% gel, 6.25 pps LCM-1 (709 cu.ft.). Displace w/124 bbl wtr. WOC. PT
csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.