

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-27-N, R-5-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' N, 800' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6524' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-69: Spudded well, drilled surface hole.

7-16-69: Ran 7 joints 9 5/8", 32.30#, H-40 casing, 233' set at 249' with 165 sacks cement circulated to surface. W.O.C. 12 hrs., held 600#/30 minutes.

7-19-69: T.D. 3513'. Ran 112 joints, 7", 20#, K-55 intermediate casing, 3501' set at 3513' w/145 sacks cement, W.O.C. 14 hrs., held 800#/30 minutes.

7-24-69: T.D. 7768', Ran 193 joints 4 1/2", 11.6# & 10.5#, H-30 & K-55 production casing, 7758' set at 7768' w/365 sacks cement, W.O.C. 18 hrs.

7-25-69: P.B.T.D. 7750', Perf 7496-7504', 7521-37, 7624-40', 7670-76', 7697-7713' w/24 SPZ. Sand water frac w/68,000# 40/60 sand, 100,590 gallon water, flushed w/water, dropped 4 sets of 24 balls.

18. I hereby certify that the foregoing is true and correct

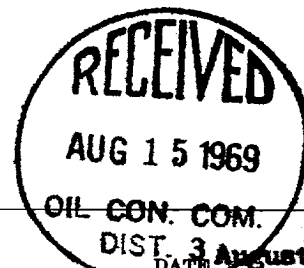
SIGNED Original Signed E. H. WARD

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



RECEIVED

AUG 14 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.