

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. ~~LOTTERY OR TRIBE NAME~~

7. UNIT AGREEMENT NAME

~~Class-June 27-5 Unit~~

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10. FIELD AND POOL, OR WILDCAT

~~Section 17, T-27-N, R-5-W~~
BLOCK AND SURVEY OR AREA

12. COUNTY: ~~Blaine~~ P.M. 13. STATE: ~~Montana~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

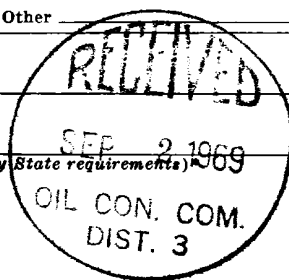
~~El Paso Natural Gas Company~~

~~Box 170, Parkersburg, West Virginia~~ accordance with any State requirements

At surface

At top prod. interval reported below

At total depth



14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, BEB, R) ~~Blaine~~ 19. ELEVATION ~~BL~~

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. I-GR, PDC-GR, Temperature Survey CASING RECORD (Report all strings set in well) NO

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	32.30	24'	13 3/4"	165 sks.	
7"	20	3513	8 3/4"	145 sks.	
1 1/2"	11.5 & 10.5	7768'	6 1/4"	365 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7621'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7436-7504, 7521-37, 7624-40, 7670-76, 7677-7713 w/24 SPZ		7436-7713	100,590 gal. wt. 68,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED ~~Flowing~~ SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

SHOW-LOGGING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DIRECTION OF GAS (Indicate for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed P. A. [Signature] TITLE Production Engineer DATE August 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

