NO OF COMMENTACERINED			
DISTRIBUTION			
SANTA FE			
FILE		1	
U.\$.G.\$.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			
Operator			

DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	O OIL CONSERVATION COMMISSION QUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-65
LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Oberator	AUTHORIZATION TO TR	:ANSPORT OIL AND	NATURAL GAS	
El Paso Notural Gas	s Company			
Rox 930. Formington	1, New Mexico 87401			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please	explain)	
Recompletion Change in Ownership	Oil Dry G	Gas X		•
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
San Juan 27-5 Unit	Well No. Pool Name, Including F		Kind of Lease State, Feogral or F	Ledse No. SF 079392
Location Unit Letter A : 99	O Feet From The North Li	ne and800	Feet From The	East
Line of Section 17 To	waship 27N Range	5W , NMPM,		a County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Ci El Paso Natural Gas	or Condensate 🔀	Box 990, Farmi		py of this form is to be sent)
Name of Authorized Transporter of Ca Northwest Pipeline	singnead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 17 27N 5W	Is gas actually connecte		con, New Mexico 67401
If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay Tubing Depth		ing Depth
Perforations			Dept	h Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD)	
HOLESIZE	CASING & TUBING SIZE	DEPTH SE	Τ	SACKS CEMENT
TEST DATA AND REQUEST F	OP ALLOWARY E (Taxa must	1	500	
OII. WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 2d hours) Producing Method (Flow.		st be equal to or exceed top allow-
	Tubing Pressure	Casing Took FFF		• Size
Length of Teet		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	VLD\	
Actual Prod. During Test	Oil-Bbls.	Water Bble JAN 24	1074	MCF
GAS WELL		OIL CON. C	OM.	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate AMCT		ity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	• Siz•
CERTIFICATE OF COMPLIANCE	CE	OIL CO	ONSERVATION	COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED FFB 7 1974 , 19		
commission have been complied who bove is true and complete to the				
		TITLE		
	4. v.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
(Signa		well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
JAN 221974 (Till	(e)	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Dai	•)	well name or number, or transporter, or other such change of condition.		