

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 DEC 16 PM 1:29

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

DEC 10 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-3780

OIL CON. DIST. 8

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 800' FEL, Sec. 17, T-27-N, R-5-W, NMPM A

5. Lease Number
SF-079392

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #114

9. API Well No.

30-039-20238

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

- 10-12-99 MIRU. ND WH. NU BOP. TOOH w/240 jts 1 1/2" tbq. TIH w/4 1/2" CIBP & pkr; set CIBP @ 5870'. Load hole & circ clean w/100 bbl 2% KCl wtr. Set pkr. PT CIBP to 3000 psi, OK. PT csg to 3000 psi/15 min, OK. SDON.
- 10-13-99 TOOH w/pkr. TIH, ran CBL @ 3470-5870', TOC @ 3670'. 90-100% bond over logged interval. TOOH. ND BO. NU WH. RD. Rig released.
- 10-15-99 MIRU. TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5347, 5370, 5382, 5392, 5476, 5480, 5500, 5505, 5510, 5515, 5538, 5542, 5560, 5563, 5575, 5595, 5605, 5630', w/2 SPF @ 5694, 5706, 5771, 5811, 5822, 5835' w/30 holes total. SDON.
- 10-16-99 Acidize w/1050 gal 15% HCl. Frac lower Menefee/Point Lookout w/slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5320'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4885, 4904, 4984, 4995, 5000, 5005, 5027, 5036, 5061, 5080, 5085, 5090, 5095, 5100, 5120, 5145, 5165, 5190, 5267, 5287' w/20 holes total. Frac Cliff House/upper Menefee w/900 bbl slk wtr, 1,083,000 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4855'. PT CIBP to 3000 psi, OK. Perf lower Lewis w/1 SPF @ 4275, 4280, 4285, 4304, 4310, 4315, 4320, 4325, 4330, 4355, 4360, 4365, 4370, 4445, 4450, 4455, 4460, 4465, 4470, 4485, 4490, 4511, 4522, 4534, 4553, 4583, 4595, 4610, 4635, 4646, 4670, 4684, 4696, 4714, 4730, 4747, 4770, 4785, 4825' w/39 holes total. Perf gun stuck. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 08 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCU

0-17/18-99 Blow well & CO.
 0-19-99 Blow well & CO. TOOH w/perf gun. TIH w/CIBP, set @ 4855'. TOOH. Dump 6.7 cu.ft. sd down csg followed by 6.7 cu.ft. wtr. SDON.
 0-20-99 MIRU. Acidize lower Lewis w/1680 gal 10% acetic acid. Frac lower Lewis w/414 bbl 20# linear gel, 574,203 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4240'. PT CIBP to 3000 psi, OK. TOOH. SD.
 0-22-99 TIH, tag up @ 4029'. Circ hole clean to 4240' w/55 bbl 2% KCl wtr. TOOH. TIH, perf upper Lewis w/1 SPF @ 3895, 3897, 3900, 3902, 3904, 3907, 3910, 3913, 3915, 3917, 3920, 3923, 3925, 3950, 3955, 3968, 3975, 4036, 4054, 4060, 4065, 4077, 4102, 4105, 4127, 4130, 4135, 4140, 4150, 4154, 4166, 4170, 4173, 4185, 4190, 4195, 4200, 4205, 4210' w/39 holes total. SDON.
 0-23-99 Acidize w/25 bbl 10% acetic acid. Frac upper Lewis w/421 bbl 20# linear gel, 100,000# 20/40 Brady sd, 514,676 SCF N2. CO after frac.
 0-24-99 Blow well & CO. RD.
 0-25-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill, blow well & CO to 4240'.
 0-26-99 Blow well & CO. Mill out CIBP @ 4240'. TIH, blow well & CO to 4640'. Mill out CIBP @ 4860'. TIH, blow well & CO.
 0-27-99 Blow well & CO to 5320'. Mill out CIBP @ 5320'. TIH, blow well & CO to 5870'.
 0-28-99 Blow well & CO.
 0-29-99 Blow well & CO. TOOH. TIH w/182 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5790'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single. Dakota is temporarily abandoned w/CIBP @ 5870'.