

BURLINGTON RESOURCES

November 10, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #114
A Section 17, T-27-N, R-5-W
30-039-20238

Gentlemen:

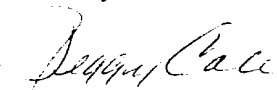
Attached is a copy of the **revised** allocation for the commingling of the subject well. DHC-2286 issued for this well.

Gas: Mesa Verde 75
Dakota 25%

Oil: Mesa Verde 0 ~~80%~~
Dakota 0 ~~20%~~

These allocations are based on production data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

REVISED
PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #114
(Mesaverde/Dakota) Commingle
Unit A, 17-T27N-R05W
Rio Arriba County, New Mexico

Allocation Formula Method:

1999 Three Month Dakota Average = 157 MCFD & 0 BO

1999 First Month Commingled Average = 626 MCFD & 0 BO

1999 Commingled Production - 1999 Dakota Average = Mesaverde Contribution

GAS:

$$\frac{(DK) 157 \text{ MCFD}}{(MV \& DK) 626 \text{ MCFD}} = (DK) \% \text{ Dakota 25\%}$$

$$\frac{(MV \& DK) 626 \text{ MCFD (100\%)} - (DK) 157 \text{ MCFD (19\%)}}{(MV) \% \text{ Mesaverde 75\%}}$$

OIL: **

$$\frac{(DK) 0 \text{ BOPD}}{(MV \& DK) 0 \text{ BOPD}} = (DK) \% \text{ Dakota 50\%}$$

$$\frac{(MV \& DK) 0 \text{ BOPD (100\%)} - (DK) 0 \text{ BOPD (50\%)}}{(MV) \% \text{ Mesaverde 50\%}}$$

***Neither Dakota nor Mesaverde shows potential for oil production*