1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

6603' GL

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

WELL

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED ST.		side)	30-039-2	N 2 2 Q
DEPARTMENT OF T	ſ	5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL S	URVEY		SP 079391	
APPLICATION FOR PERMIT TO DRI	LL, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	PEN 🗆 PLUG BA	.ск 🗆 🏻	7. UNIT AGREEMENT N	
TYPE OF WELL OTHER WELL OTHER	SINGLE MULTI ZONE ZONE	PLB	Sen Jaan 27- 8. FARM OR LEASE NAME	OK.
NAME OF OPERATOR El Paso Hatural Gas Company			San Juan 27-	5 Unit
ADDRESS OF OPERATOR			112	- 14 3
Box 990, Farmington, New Mexico -	87401		10. FIELD AND POOL, O	R WILDCAT
At surface 1840'S, 960'W	nce with any State requirements.*)		Besin Debote 11. SEC., T., R., M., OR S AND SURVEY OR AR	LE.
At proposed prod. zone			Sec. 8, T -27	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE*		12. COUNTY OR PARISH. RÍO Arriba	18. STATE Bow Mexico
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE		ACRES ASSIGNED IS WELL 320.00	
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7885 !	20. ROTAR	Botary	
ELEVATIONS (Show whether DF, RT, GR, etc.)		-	22. APPROX. DATE WO	K WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTETY OF CEMENT
13 3/4"	9 5/8"	32.30#	2001	165 Sks. to circulate
8 3/4"	7"	20#	3610'	155 Sis. to sover Ojo Alamo
6 1/4"	4 1/2"	10.5 & 11.6#	7885'	360 SRs. to fill to 3610'

Selectively perforate and sand water fracture the Dakota formation.

The W/2 of Section 8 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.			
Criginal Signed By:			
signed 1. O. Van Ryan	TITLE Petroleum Engineer	DATE	7-2-69
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
Ga		K B G	STAB
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	UATE.	
		JUL 3	3 = 1 969 .

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

EL P	ASO NATURAL	GAS COMPANY	SAN JUAN 27-5	UNIT	(SF-079391)	Well No. 112
L Detter	Pertina 8	Township 27-N	Hange 5-W	County	IO ARRIBA	
1840	ration of Well:	SOUTH line on	. 9 60 ,	eet from the	WEST	line
and Level Fllev. 6603		DAKOTA DIMETRO	Peci BASIN 1	DA KOTA		320.00 Acres
1. Outline tl	he acreage dedic	cated to the subject	well by colored pencil	or hachure	marks on the plat	below.
	han one lease i ind royalty).	s dedicated to the w	ell, outline each and id	dentify the c	ownership thereof	(both as to working
		different ownership i unitization, force-poo	s dedicated to the well pling.etc?	l, have the i	nterests of all o	Art leen consult-
Yes		answer is "yes," type		Und th		JUL 7 1969
_ ,				. 11 1	7.	
It answer this form	if necessary.)	e owners and tract de	scriptions which have	actually bee	en consolidatet.	DIST. 3
			all interests have been ard unit, eliminating so			
sion.	oring, or otherwis	e / OF UNITED A HON-Stand	ard thirt, ethininating st	uen interest	s, nas been appro	ved by the Commis-
7 <i>H H H H</i> A	. I	N	1 .		CER	TIFICATION
		R	1		I hereby certify t	hat the information con
		N	· •		tained herein is	true and complete to the
	1	Ŋ	1		best of my knowl	Signed By:
	1				· · · · · · · · · · · · · · · · · · ·	an Ryan
		8	ļ		Position	
_	 	8	1		Company	mania dia Cang
S	F-079391		; {		July 2, 15	69
		SECTION 8	j .		Ditte	
		- N				
960'				D	shown on this pla notes of actual under my supervi	that the well location of was plotted from field surveys made by me of sion, and that the same rect to the best of my blief.
	/840/	u. s	GEOLOGICAL SURVEY DURANGO, GOLO.		Date Parveyed MARCH 31,	1969
	i		1		Daniel	,
	+		, , , , , , , , , , , , , , , , , , , ,		Fertification 1	760

Form	9-331
Mov	1963)

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side) **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL NO.

ST 079391

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							4 . 15	DEDO	\ T ^	\sim	WELLS	
		c		$\mathbf{v}_{\mathbf{D}}$	NOT	LEC	ΔNII	K-PC JF	2 I S		WHIIN	
		3	UN	UR I	INCH		ヘハマ		113	\mathbf{O}_{1}	**	
		_			•		-411 +	a decreas	. nlua	heat t	a differen	t reservair
(Do	not	use	this	form	tor propos	STR TO 0	UPILL OF U	nechen or	hing	DOLCE L	o a differen ds.)	t reservoir.
,				TTee	" A D'DT.TC.A	TION I	MR PER	MIT—" for	such	DIODOSS	us.)	

		3 - 4		. <u>.</u>	
UNIT	AGRET	HEET	NAME	. ;	,
Sen	Jos	n 2	7-5	Un	ŧŧ
			•		

Sen Jame 27-5 Unit

NAME OF OPERATOR El Paso Matural Gas Company

GAS WELL

Box 990, Farmington, New Mexico

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
18.0 8, 960 W

112 10. FIELD AND POOL, OR WILDCAT Basin Dalmte

9. WELL NO.

8. FARM OR LEASE NAME

11. SEC., E. R., M., OR REK. AND SUREN OR AREA SEC. B. T-27-N., R-5 E.R.P.M.

14. PERMIT NO.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WELL

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6603'GL

12. COUNTY OF PARISH 18. Rio Arriba

SUBSEQUENT REPORT OF:

Her Mixico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE ABANDON* CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL ALTERING CASING

A BANDON MENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*

7-28-69: Syndded well, drilled surface hale and ran 7 joints 9 5/8", 32-30#, H-46 casing, 219' set at 235' w/165 sacks coment circulated to surface. W.O.C. 12 hrs., beld 600#/30 minutes.

8-1-69: T.D. 3610'. Ran 116 joints 7", 20f, K-55 intermediate casing, 3608' set at 3610' w/155 sacks coment. W.O.C. 14 hrs., held 800#/30 min.

8-6-69: T.D. 7830', Ren Sh6 joints 4 1/2", 11.6 & 10.5#, N-80 + K-55 production casing, 7820' set at 7830' w/360 sacks communt. W.O.C. 18 hrs.

8-7-69: P.B.T.D. 7809'. Part 7572-84, 7595-7607, 7698-7710, 7747-59, 7778-90' w/18 SPE. Sendwater free v/68,000f 40/60 send, 79,170 gallon water, flushed v/water 3 sets of 18 balls.

18. I hereby certify that the foregoing is true and correct Original Signed F. H. WOOD SIGNED

Petroleum Engir TITLE

OIL CON. COM DIST. 3

menst 12, 1969

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

AUG 14 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.